

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44517 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name TURKEY TRACK 4 3 STATE 6. Well Number: 23H
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RECEIVED

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator OXY USA WTP LP	9. OGRID 192463 NOV 07 2019
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10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	11. Pool name or Wildcat TURKEY TRACK; BONE SPRING
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DISTRICT ARTESIA CO. CD.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	4	19S	29E		1660'	FSL	360'	FWL	EDDY
BH:	I	3	19S	29E		1790'	FSL	19'	FEL	EDDY

13. Date Spudded 05/12/19	14. Date T.D. Reached 06/20/2019	15. Date Rig Released 6/23/2019	16. Date Completed (Ready to Produce) 7/29/19	17. Elevations (DF and RKB, RT, GR, etc.) 3404
18. Total Measured Depth of Well 18039'	19. Plug Back Measured Depth 17995'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name 7703' - 17929' MD; BONE SPRING
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 J55	354'	17-1/2"	490sx C	
9-5/8"		3010'	12-1/4"	770sx	
5-1/2"		18005'	8-1/2"	2715sx	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 7731-18001', 981 total holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7703' - 17929' MD; 205258bbbls slickwater + 15566357lbs sand
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28. PRODUCTION

Date First Production 8/17/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Lift			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 9/30/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1358	Gas - MCF 1853	Water - Bbl. 1150	Gas - Oil Ratio 1284
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1358	Gas - MCF 1853	Water - Bbl. 1150	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) TO BE SOLD	30. Test Witnessed By
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31. List Attachments FINAL C104, WBD, DIRECTIONAL SURVEY CERTIFICATION, GR LOG
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 6/23/2019
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:	Latitude Longitude NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Roni Mathew	Title Regulatory Specialist	Date 11/4/2019
E-mail Address roni_mathew@oxy.com			

