Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

JAN 1 4 2020 BUREAU OF LAND MANAGEMENT

Producted   Date   O7/09/2019   O8/03/2019   24   Production   BBL   MCF   BBL   Corr. API   Salue   Flows FROM WELL		WELL	COMPL	LETION	OR REC	OMPLE	TION F	REPO	E WA	Įβ	Foge	א על	155	⊉alse Serial VMNM119	No. 1 <b>754</b>			
2. Name of Operator   College   Contact   C				<b>⊠</b> Gas	☑ Gas Well ☐ Dry ☐ Other								6. If Indian, Allottee or Tribe Name					
CHEVRON USA No.  Address 63 DID PAUVILLE BLVD MIDLAND, TX 79706 M	b. Type o	of Completion	_								f. Resvr.	7. Unit or CA Agreement Name and No.						
3.0 1 DEAUVILLE BLVD More No. (Include area code)  9. API Well No. 30-015-44637  4. Location of Well (Report Incation clearly and in accordance with Federal requirements)*  4. Location of Well (Report Incation clearly and in accordance with Federal requirements)*  At a surface 37-65 L 1300FEL  At surface 37-65 L 1300FEL  At the proof increase and increase area of the proof of th	2. Name of Operator Contact: KAYLA MCCONNELL												8. L	8. Lease Name and Well No.				
At surface  See 5 1724S R29E Mer  At top prod interval appreted below  525FBL 2192FEL  See 5 1724S R29E Mer  At top prod interval appreted below  525FBL 2192FEL  See 5 1724S R29E Mer  At top prod interval appreted below  525FBL 2192FEL  See 5 1724S R29E Mer  12 County of Prash  13 County of Prash  14 Durs Spadded  0376/2018  15 Date T.D. Reached  0376/2018  17 Elevations Offr. R.R. R.T. (IL)*  3028 GL  17 Type Electric & Other Mechanical Logs Run (Submit copy of each)  18 Total Depth:  17 Type Electric & Other Mechanical Logs Run (Submit copy of each)  19 Ping Back T.D. MD  20171  21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  22 Was well overed?  Was DST run?  Was Well overed?  Was Well over	3. Address 6301 DEAUVILLE BLVD 3a. Phone No. (include area code) 9.													9. API Well No.				
At sorface 379FSL 1300FEL  At 10p pool interval reported below  At 10p pool interval reported below  At 10p pool interval reported below  22eFNL 219SFEL  Sec 5 T24S R29E Mer  At 10p pool interval reported below  22eFNL 219SFEL  Sec 5 T24S R29E Mer  At 10p pool interval reported below  22eFNL 219SFEL  Sec 5 T24S R29E Mer  At 10p pool interval reported below  22eFNL 219SFEL  Sec 5 T24S R29E Mer  22eFNL 219SFEL  Sec 5 T24S R29E Mer  15	4. Locatio	n of Well (Re	port locat	ion clearly a	nd in accor	dance with	Federal re	quireme	ents)*	T		-	10.	10. Field and Pool, or Exploratory				
At lotal depth   226FNL 2165FEL   15. Date T.D. Reached   12. Compress   15. State   10. Date T.D. Reached   16. Date Completed   17. Elevations (DF, K.B. KT, GL)*   18. Total Depth   MD   20185   19. Plug Back T.D.   MD   20171   20. Depth Bridge Plug Set   MD   7070/2019   7. Elevations (DF, K.B. KT, GL)*   302.8 GL   7. Elevations (DF, K.B. KT, GL)*   7. Elevations (DF, K.B. KT, GL)*	At surface 379FSL 1300FEL																	
14   Date Spudded   15   Date T.D.   Reached   16   Date Completed   17   Start (17   Start (17   Start (18   St	At top prod interval reported below 523FSL 2192FEL Sec 32 T23S R29E Mer																	
18. Total Depth: MD   20186   TVD   20171   20. Depth Bridge Plug Sct. MD   TVD   TVD   20171   20. Depth Bridge Plug Sct. MD   TVD		<del>`</del>	BFNL 216		7 D D	<u> </u>		177 5		1						NM		
TVD						eached			☐ D & A ☐ Ready to Prod.									
22. Was well-cond?	18. Total I	Depth:				9. Plug Ba	Plug Back T.D.:		MD		20171	71 20. De						
Directional Survey?   No													<b>⋈</b> No			alysis)		
Hole Size   Size/Grade   Wt. (#/ft.)   Top   Bottom (MD)   Stage Cementer   Depth   No. of Sks. & Type of Cement Top*   Amount Pulled	Was DST run? ⊠ No ☐ Yes (Submit analy Directional Survey? ☐ No ☒ Yes (Submit analy													alysis)				
17.500	23. Casing a	nd Liner Rec	ord (Repo	ort all string:	s set in well	<u> </u>											<del> </del>	
12.250	Hole Size	Size/C	rade	Wt. (#/ft.)				-				1			Тор*	Amount Pulled		
8.500 7.625 P110 29.7 0 9471 250 6469 6.750 5.500 P110IC 20.0 0 9643 0 1634 0 0 6.750 5.500 P110IC 18.0 9643 20171 1634 0		<del></del>	.375 J55	54.5		0	462				3	25			0			
6.750   5.500 P110 C   20.0   0   9643   0   0   0   0   0   0   0   0   0								2770			22	35			0			
16.750					-	<del></del>					250		6469		6469			
24. Tubing Record								_	_	+					0			
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		, J.O	00 F 110	10.0	902	+3  20	1/1				16	34				<del></del>		
2.875	24. Tubing	Record							<u> </u>	+				L				
26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status		Depth Set (N	ИD) Pa	acker Depth	(MD)	Size L	Depth Set (	(MD)	Packe	r D	epth (MD)	Size	De	pth Set (M	D) I	Packer Depti	h (MD)	
Formation			9641	<u> </u>	9627		26.5			1								
A) WOLFCAMP 10280 20023 10280 TO 20023 OPEN  B) OPEN  C) OPEN  Dollar Test Tested North Production - Interval A  28. Production - Interval A  Date First Date Pross. Fires 1284 729 1284 789 1284 84 1284 789 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 789 1284 84 1284 8				Т	<del>-</del>					+								
B			AMP								.0 30033	Size	1	No. Holes	0051		<u>s</u>	
C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10280 TO 20023 FRAC W/990, 499 BBL FLUID & 23.2 MM# PROPANT  28. Production - Interval A  Date First Trested Date  10280 TO 20023 FRAC W/990, 499 BBL FLUID & 23.2 MM# PROPANT  29. Production - Interval A  Date First Production  1264.0 2460.0 5830.0 45.0 6.82 FLOWS FROM WELL  Choke Tbg. Press. Prwg. 1245 Press. Press. Press. Press. Press Production - Interval B  Date First Date  1264.0 2460.0 5830.0 Water BBL Ratio  1264.0 2460.0 5830.0 Water BBL Ratio  1264.0 2460.0 5830.0 Water BBL Ratio  1264.0 2460.0 5830.0 Well Status  PGW  288. Production - Interval B  Date First Press. Press. Press. Press. Press. Rate BBL MCF BBL Gas Off BBL Gravity  1264 Production BBL MCF BBL Gas Off BBL Gas Off BBL Gravity  1264 Production Floreval BBL Gas Off BBL Gravity  1264 Production BBL MCF BBL Gas Off Gravity  1265 Press. Rate BBL MCF BBL Gas Off Gravity  1265 Press. Rate BBL MCF BBL Gas Off Gravity  1265 Production Method  1267 Production Method  1268 Production BBL MCF BBL Gas Off Gravity  1268 Production Method  1268 Production Method  1268 Production BBL MCF BBL Gas Off Gravity  1268 Production Method  1268 Production Method  1268 Production BBL MCF BBL Gas Off Ratio  1268 Production Method  1268 Production Method  1268 Production BBL MCF BBL Ratio  1268 Press. Rate BBL MCF BBL Ratio  1268 Press. Rate BBL MCF BBL Ratio  1268 Production Method  12					10200	20023	_		1020	UIT	0 20023		+-	-	OPEN			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.    Depth Interval										+-			+-			·		
Depth Interval										Ť		-	$\top$				10	
10280 TO 20023 FRAC W/990,499 BBL FLUID & 23.2 MM# PROPANT				nent Squeeze	e, Etc.													
28. Production - Interval A  Date First Date Date Date Date Date Date Production Production BBL MCF BBL Corr. API Gravity Corr. API Date Production 1264.0 2460.0 5830.0 45.0 0.82 FLOWS FROM WELL  Choke Tbg. Press. Flwg. 1245 Press. Press. Size Production Date Date Freduction Date Date Freduction Date Date Freduction Production Date Date Freduction Date Date Freduction Date Production Date Date Freduction Date Production Date Date Freduction Date Production BBL MCF BBL Gas Water BBL Gas Oil Gravity Corr. API Date Gas Gravity Production Date Date Date Date Date Production Date Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date	<del>.</del>			5540						t ar	nd Type of	Material	_				W	
Date First Date Date First Date Date Date Date Date Date Date Dat		1028	10 200	)23 FRAC V	V/990,499 E	BL FLUID 8	3 23.2 MM	# PROP	ANT	<u> </u>						·	<u> </u>	
Date First Date Date First Date Date Date Date Date Date Date Dat																		
Date First Date Date First Date Date Date Date Date Date Date Dat	28. Product	ion - Interval	A															
Tested   Date   Tested   Production   1264.0   2460.0   5830.0   45.0   0.82   FLOWS FROM WELL	Date First	Test	Hours	Test	Oil	Gas	Water	Oil	l Gravity		Gas	_	Producti	on Method				
Choke Size Flwg. 1245 SI Csg. Press. Size Flwg. 1245 SI Flwg. 1245 Size Flwg. 1264 Size Flwg. 1264 Size Flwg. 1264 Size Flwg. 1264 Size Flwg. Size Flwg. Press. Rate BBL MCF BBL Gas Water BBL Gas Water Gravity Corr. API Size Flwg. Press. Rate BBL MCF BBL Gas Water Gravity Size Flwg. Press. Rate BBL MCF BBL Water Gas:Oil Ratio PGW Size Flwg. Press. Rate BBL MCF BBL Ratio Water Gas:Oil Well Status Water Gas:Oil Will Status Water Gas:Oil Water	1		Production		1		Corr. AP		Gr		Gravity		FLOWIC FROM MELL					
Flwg. 1245 Press. 220.0 Rate 2460 S830 PGW  28a. Production - Interval B  Date First Production BBL MCF BBL MCF BBL Oil Gas MCF BBL Corr. API  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL MCF BBL Ratio  Choke Flwg. Press. Rate BBL MCF BBL Ratio  Choke Flwg. Press. Rate BBL MCF BBL Ratio  Choke Ratio PGW  Ratio PGW  PGW  Production Method Gravity Corr. API  Choke Ratio PGW	hoke Tbg. Press. Csg.		24 Hr.									FLOWS FROM WELL						
28a. Production - Interval B  Date First Produced  Test Date  Test Doil  Test Date  Test Date  Test Doil  Test	Size Flwg. 1245 Press.		Press.		ate BBL		BBL	Ratio										
Date First Produced Date First Production Date Test Date Test Date Test Date Production Date Production Date Date Date Date Date Date Date Date																		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Ratio Well Status  Flwg. Press. Rate BBL MCF BBL Ratio	Date First			Test	st Oil Gas			Water Oil Gravity		<u> </u>	Gar		Producti	on Method				
Flwg. Press. Rate BBL MCF BBL Ratio																		
	Choke Size	Flwg.									Well	Status						

28b. Produ	action - Interv	al C			<del>-</del>			+-				<del>.</del>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravi	ty	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well	Status						
28c. Produ	iction - Interv	al D		<u> </u>	L		<u>l ,.                                    </u>	+			<del></del>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravi	ty	Production Method					
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well :	Status						
29. Dispos CAPT	ition of Gas(S URED	sold, used	for fuel, vent	ed, etc.)		<u> </u>	<u> </u>		1	<del></del>	<del></del>					
Show a tests, in	ary of Porous all important z ncluding deptl coveries.	ones of no	prosity and c	ontents there	eof: Cored tool open	intervals and , flowing an	d all drill-stem d shut-in press	ures		31. For	mation (Log) Mar	kers				
Formation Top Bottom Descriptions, Contents,									etc. · Name							
				2000	-	Descripti	ons, contents,	1	_	IAI	MAR		Meas. Depth			
										BE CH BO UP	LL CANYON ERRY CANYON NESPRING PER AVALON DLFCAMP		2900 3799 6653 6762 9880			
				:												
		i														
32. Additio	onal remarks (	include plu	agging proce	dure):			<u> </u>				·					
33. Circle 6	enclosed attacl	nments:									<del></del>					
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis								DST Report     4. Directional Survey     Other:					al Survey			
34. I hereby	certify that the	he foregoi		onic Submi:	ssion #477	661 Verifie	d by the BLM	Well	Inform		records (see attach	ed instructio	ns):			
Name (please print) KAYLA MCCONNELL Title										PERMITTING SPECIALIST						
Signature (Electronic Submission) Dat								08/12	2/2019							
Title 18 U.S	S.C. Section 1	001 and T	itle 43 U.S.C	Section 12	12. make i	t a crime for	any nerson b	10Wing	ly and :	villfully +	o make to any dep	artment or as	rency.			
of the Unite	ed States any f	alse, fictit	ious or fradu	lent stateme	nts or repre	esentations a	as to any matte	r withi	n its jur	isdiction.	o muse to any dep	and the Of ag	,ciicy			