Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						5	Revised April 3, 2017					
District II 811 S. First St., Artesia, NM 88210					0:1	Concerne	tian	Divia	:		1. WELL API NO. 30-015-44518					
District III				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of		_			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N					STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
		-		-00		ETION RE										· · · · · · · · · · · ·
4. Reason for filin			0						<u>D 200</u>		5. Lease Na					
Z COMPLETI	ON REP	ORT (Fill ir	n boxes #1 t	throug	gh #31 f	for State and Fee	e well:	s only)			TURKEY TRACK 4 3 STATE 6. Well Number:					
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee we C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date R 									d and #32 a	 nd/or	RECEIVED					Cened
33; attach this an 7. Type of Compl	d the pla															
🛛 🗹 NEW W	VELL [] WORKOV	/er 🗌 di	EEPEI	NING	PLUGBACI	к 🗆	DIFFER	ENT RESE	RVOIR	OTHER			NO.V	07 2019	
3. Name of Operat	tor OX	Y USA W	TP LP								^{9.} OGRID 192463					
0. Address of Op						· · · · · · · · · · · · · · · · · · ·			•		11. Pool nan		ildcat	DISI	RCTI	HARTESIAO.
P.O. BOX 429	94, HO	USTON,	TX 772 ⁻	10							TURKEY	TRAC	CK; BC	ONE SF	PRINC	G .
12.Boedition	Unit Ltr	Section	n Te	`ownsh	·	Range	Lot		Feet from	n the	N/S Line	Feet	from the	E/W I	Line	County
Surface:	L	4		95		29E	ļ	-	1629'		FSL	360)'	FWL		EDDY
BH: F 13. Date Spudded	P Turb	3	1	9S		29E Released			344'		FSL (Baadu ta Pr	20'	· · · · ·	FEL	tion - (P	EDDY F and RKB,
13. Date Spudded		ate 1.D. Rea 0/2019			ate Rig /2019				6. Date Con /4/19		(Ready to Pr	oduce)		RT, GR, e		
18. Total Measure	d Depth	of Well		19. Pl	ug Bacl	k Measured Dep	pth	2	0. Was Dire	ectiona	l Survey Mad	e?	-	pe Electr	ic and C	Other Logs Run
18213' 22. Producing Inte	erval(s) o	of this compl		1814		me		Y	ES			Γ	GR			
'871' - 18096				, Doit	oni, rua											
3.						ING REC	OR			string						
CASING SIZ 3-3/8"	СЕ СЕ		IT LB./FT.			DEPTH SET		<u> </u>	IOLE SIZE		CEMENTI 460sx	NG RE	CORD	A١	MOUNT	Γ PULLED
<u></u>		310	\sim	55	210											,
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)-1/Z"		20.	D PI	10	18188	8'		12-1/4 8-1/2"			2730sx					· · · · · · · · · · · · · · · · · · ·
)+1/2"		20.	D PI		18188	8'			"							
		20.	D PI		18188	8'				25.		Ŕ.	NG REC	CORD		
24.	TOP	20.	D P T	10	18188	B' ER RECORD SACKS CEM				25. SIZ	2730sx	H TUBII	NG REC		PACK	KER SET
24.	TOP	20.	D PI	10	18188	B' ER RECORD		8-1/2"			2730sx	H TUBII			PACK	KER SET
24. SIZE		20.	BOTTC	Д	18188	B' ER RECORD		8-1/2"	EN	SIZ	2730sx		EPTH SE	ET		KER SET
24. SIZE 26. Perforation 1	record (ii	, ,	BOTTC	Д	18188	B' ER RECORD		8-1/2" SCREI	EN CID, SHO H INTERVA	T, FR.	2730sx 7 ZE ACTURE, C	TUBII DI CEMEN AND K	EPTH SE	JEEZE, ATERIAI	ETC. USED)
24. SIZE 26. Perforation 1	record (ii	, ,	BOTTC	Д	18188	B' ER RECORD		8-1/2" SCREI	EN CID, SHO	T, FR.	2730sx 7 ZE ACTURE, C	TUBII DI CEMEN AND K	EPTH SE	JEEZE, ATERIAI	ETC. USED	
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24. SIZE 26. Perforation ('871-18096',	record (ii	, ,	BOTTC	Д	18188	B' ER RECORD SACKS CEM	ENT	8-1/2"	EN CID, SHO H INTERVA	T, FR.	2730sx 7 ACTURE, C AMOUNT 209615t		EPTH SE	JEEZE, ATERIAI	ETC. USED)
24. SIZE 26. Perforation 1 '871-18096', 28. Date First Product	record (in 984 to	tal holes	BOTTC BOTTC and numbe	DM er)	18188	B' ER RECORD SACKS CEM	ENT	8-1/2" SCREI	EN CID, SHO H INTERV/ - 18096' CTION	SIZ 	2730sx 7 ACTURE, C AMOUNT 209615t Well Stat	TUBII DI CEMEN AND K Dbls SI	EPTH SE	JEEZE, ATERIAI er + 15	ETC. USED)
24. 31ZE 26. Perforation 1 7871-18096', 7871-18096', 28. 28. Date First Product 8/17/2019	record (in 984 to	tal holes	D PI BOTTC and numbe	DM er)	18188	B' ER RECORD SACKS CEM	ENT	8-1/2" SCREI	EN CID, SHO H INTERV - 18096' CTION and type pum	(SIZ , FR. 	2730sx 7 2E ACTURE, C AMOUNT 209615k Vell Stat Produc	TUBII DI EMEN AND F obls sl	T, SQL T, SQL IND MA ickwat	JEEZE, ATERIAI er + 15	ETC. _ USED 54938) 23lbs sand
24. SIZE 26. Perforation 1 7871-18096', 7871-18096', 28. Date First Product 3/17/2019 Date of Test	record (in 984 to tion	tal holes	BOTTC BOTTC and numbe	DM er)	18188	B' ER RECORD SACKS CEM	ENT	8-1/2" SCREI	EN CID, SHO H INTERV - 18096' - 18096' CTION and type pun	I, FR.	2730sx 7 2E ACTURE, C AMOUNT 209615k Vell Stat Produc s - MCF	TUBII DI CEMEN AND K Obls sl	EPTH SE	JEEZE, ATERIAI er + 15	ETC. USED 54938	0 23lbs sand Oil Ratio
24. 51ZE 26. Perforation 1 2871-18096', 28. 28. 28. 28. 217/2019 Date of Test 0/27/2019	record (ii 984 to tion Hours 24	tal holes	D PI BOTTC and numbe	DM er)	18188	B' ER RECORD SACKS CEM Wing. gas lift. p Prod'n For Test Period	ENT	8-1/2" SCREI	EN CID, SHO H INTERV - 18096' CTION and type pure ibl	(SIZ I, FR. MD; (MD; (D) (D) (D) (D) (D) (D) (D) (D)	2730sx 7 ACTURE, C AMOUNT 209615k Vell Stat Produc s - MCF 63	TUBII DI EMEN AND F obls sl	EPTH SE	T JEEZE, ATERIAI er + 15 (-in)	ETC. USED 54938 Gas - 1316	Oil Ratio
24. 51ZE 26. Perforation 1 7871-18096', 28. 28. 28. 28. 21. 21. 21. 22. 22. 23. 24. 24. 24. 24. 25. 26. 27. 20. 28. 29. 20. 20. 20. 20. 20. 20. 20. 20	record (ii 984 to tion Hours 24	tal holes	D PI BOTTC and numbe	DM er)	18188	B' ER RECORD SACKS CEM SACKS CEM SAC	ENT	8-1/2" SCREI	EN CID, SHO H INTERV - 18096 CTION CTION and type pure Bbl	(SIZ I, FR. MD; I, FR. (L) MD; I (18)	2730sx ACTURE, C ACTURE, C AMOUNT 209615t Produc s - MCF 63 Water - Bbl.	TUBII DI CEMEN AND K Obls sl	EPTH SE	JEEZE, ATERIAI er + 15	ETC. USED 54938 Gas - 1316	Oil Ratio
24. 31ZE 26. Perforation 1 2871-18096', 28. Date First Product 3/17/2019 Date of Test 0/27/2019 Flow Tubing Press.	tion Hours 24 Casin	tal holes	Production Lift Calcula Hour R	DM DM er)	18188	B' ER RECORD SACKS CEM Wing. gas lift. p Prod'n For Test Period	ENT	8-1/2" SCREI	EN CID, SHO H INTERV - 18096' CTION and type pure ibl	(SIZ I, FR. MD; I, FR. (L) MD; I (18)	2730sx 7 ACTURE, C AMOUNT 209615k Vell Stat Produc s - MCF 63	TUBII DI DI EEMEN AND F obls sl	AT, SQL IND MA ickwatu d. or Shu ater - Bb 37 Oil Gr	T JEEZE, ATERIAI er + 15 (-in)	Gas - 1316 1316	Oil Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	vestern New Mexico
T. Anhy 250'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt_Salado 345'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt_TNSL 958'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1160'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>1361'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2054'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2538'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2737'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 2886'	T. Morrison	
T. Drinkard	T. Bone Springs 3839'	T.Todilto	
T. Abo	T. 1st Bone Springs 6446'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 6997'	T. Wingate	
T. Penn	Τ.	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	-	Го	Thickness In Feet	Lithology
						:		
								К
		-						
			1					

OXY USA WTP LP Turkey Track 4 3 State #24H API No. 30-015-44518

