

March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMOCD
Artesia

Lease Serial No.
MLC 068127

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Primero Operating, Inc.

3a. Address

PO Box 1433, Roswell, NM 88202-1433

3b. Phone No. (include area code)

575 626 7660

7. If Unit of CA/Agreement, Name and/or No.

George Fed. Com

8. Well Name and No.

George Federal com 1

9. API Well No.
30-005-62694

10. Field and Pool or Exploratory Area

Pecos Slope, Abo

11. County or Parish, State

Chaves New Mexico

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32, R6S 720E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was plugged as follows:

9/16/19: MIRU Pulling Unit

9/17/19: Blew well down, NU BOP, test tubing and POH

9/18/19: Set CIBP @ 3700' and dumped 35' cement on top of it. Perforate 1647'

9/23/19: Move in cement equipment

9/26/19: RIH w/ tubing and tag @ 3655'. Spot 35 bbls plug mud to cover between 3655-1647'

9/27/19: Spot 35 sx @ 1647', set packer and squeeze 4 1/2 bbls into perforations.

9/30/19: Tagged plug @ 1220'. Pump 10 bbls plug mud between 1220 and 805'. Perforate 805'

10/8/19: Pump 180 sx cement, had circulator for 170 sx and squeezed off.

10/10/19: Pump 3 bbls via tubing down backside @ 60'. RDMO pulling unit

10/12/19: Weld plate on 8 5/8" casing and install dry hole marker.

Plugs: Plug 1: CIBP @ 3700' plus 25 sx cement: 3655-3700'

Plug 2: 35 sx @ 1647' 1220' to 1647'

Plug 3: 180 sx pumped down casing. Inside casing 0-805' Outside casing 120-805'

Plug 3A: 3 sx via 1.25" tubing down backside at 60'. Outside casing 0-60'

See attached Wellbore Diagram

GC 11/26/19
Accepted for record - NMOCD

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 24 2019
RECEIVED BUREAU OF LAND MANAGEMENT

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Phelps White

Title President

Signature

Date 10/02/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PRIMERO OPERATING, INC.
George Fed Com #1
API# 30-005-62694

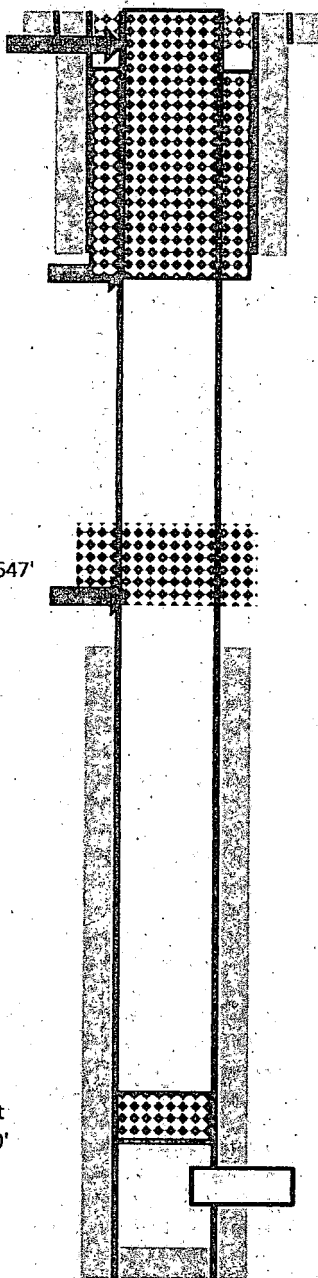
Plugs

Plug 4: via 1.25" down
backside, 3 bbls C @ 60'
Backside Surface to 60'

Plug 3: 180 sx C @ 805
Inside Casing 0 - 805
Outside Casing 120-805
Squeeze Holes @ 805'

Plug 2: 35 sx C @ 1647
Tag 1220' to 1647'
squeeze Holes 1647'

CIBP @ 3700' + 35' cement
tag 3655 - 3700'



TD 4170

CURRENT WELLBORE

13 3/8 48#, 62' (conductor)
125 sx circ

8 5/8" 24# @ 755'
250 sx

TOC Est 1781'

Perforations: 3795-3850

4 1/2" 11.6# @ 4170'
380 sx

Geologic Tops

San Andrés	509
Glorietta	1597
Abo	3678