

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
JAN 08 2020
EMNRD, OCD, ARTESIA

WELL API NO. 30-015-25300	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ferguson	
8. Well Number. 1	
9. OGRID Number. 6137	
10. Pool name or Wildcat Carlsbad Strawn	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3082' GL	
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Ave. Oklahoma City, OK 73102

4. Well Location
Unit Letter **F** : **1550** feet from the **South** line and **1980** feet from the **East** line
Sectional **23** Township **22S** Range **27E** NMPM. County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/19—MIRU.
9/12/19—POOH total of 333 jts of 2 3/4", RIH w/ GR to 10,460'.
9/13/19—Set 5" CIBP @ 10,450'.
9/16/19—Circ well w/ MLF cap BP w/ 25 sxs H TOC @ 10,144'.
9/17/19—NO tag spot another 25 sxs H TOC @ 10,144'.
9/18/19—Tag @ 10,126' perf @ 9274' OCD ok'd to spot 55 sxs H @ 9347' TOC @ 8812'.
9/19/19—Tag @ 8817' spot 30 sxs @ 7020' TOC @ 6862', spot 30 sxs @ 5511' TOC @ 5353'.
9/20/19—Perf @ 2150' sqz 70 sxs TOC @ 2000'.
9/23/19—Tag @ 1925' perf @ 275' sqz 40 sxs TOC @ 175'.
9/24/19—Tag @ 158' perf @ 150' circ 105 sxs to surface verified RDMO.
See page 2 for continuation re-entry of well.

Approved for plugging of well here only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plug.)
which may be found at OCD Web Page under
Forms: www.emnr.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE P&A Tech DATE 10/7/19

Type or print name Chris Romero E-mail address: _____ PHONE: 432-563-3355
For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 11/9/20
Conditions of Approval (if any): _____

Re-entered well due to small bubble in 10 $\frac{3}{4}$ csg drill out approved by OCD Gilbert.

11/07/19—MIRU & reverse unit.

11/08/19 – 11/12/19—Drilled through @ 338' tag bottom @ 1961', run cmt bond log from 1953' – 275' light bond, from 275' to surface solid bond.

11/13/19—OCD ok'd to set CIBP @ 1900', perf @ 1895'.

11/14/19—Unable to fit pkr, RIH w/ bit & scrapper clean csg up.

11/15/19—Set pkr test @ 1579' got communication above pkr ok'd by OCD to sqz 100 sxs w/ 2% cal disp to 1795' SIW.

11/18/19—Bubble above pkr in 7 $\frac{5}{8}$ csg small bubble in 10 $\frac{3}{4}$ Tag plug @ 1724', test for holes found bubble from 316' – 62'.

11/19/19—OCD ok'd to punch holes in csg @ 1700' & again @ 500' attempt to circ behind 7 $\frac{5}{8}$ csg, RIH w/ pkr to 1200' pump down tbg pressure up no good reverse circ good pump 100 bbls brine. Pressured up again punched more holes @ 1650' test no good, reverse circ again 1.5 BPM @ 800# same rate as earlier SIW.

11/20/19--7 $\frac{5}{8}$ @ 100# tbg 50# 10 $\frac{3}{4}$ bubble, pump blue dye circ 51 bbls 1.25 BPM good, reverse circ 14# mud pump 51 bbls mud locked up unable to reverse circ anymore SIW.

11/21/19—Tbg 0# 7 $\frac{5}{8}$ 150# 10 $\frac{3}{4}$ 0# still had bubble, ok'd by OCD to spot 40 sxs @ 1705' CTOC @ 1493' applied 800# against plug WOC Tag low @ 1548'. OCD ok'd to spot 20 sxs @ 1547' CTOC @ 1441', spot 25 sxs @ 568' disp to 435' apply 800# against plug.

11/22/19—Tbg @ 210# 7 $\frac{5}{8}$ 0# 10 $\frac{3}{4}$ 0# w/ bubble Tag plug @ 507', OCD ok'd to spot 25 sxs @ 505' CTOC @ 373'. Perf @ 300' rig up pressure pumping and pumped C-47 anti-gas migrating & liquid glass w/ 5 bbls fresh water then pump 300 sxs special blended cmt disp to 100' SIW.

11/25/19--7 $\frac{5}{8}$ csg 250# tbg 0# 10 $\frac{3}{4}$ dead monitor again all dead Tag @ 47', OCD ok'd to spot 10 sxs from 47' to surface.

11/26/19—Verify cmt to surface well dead RDMO.

12/02/19—Cut off well head install dry hole marker.