Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240  Submit I Copy To Appropriate District RECEIVED State of New I	WELLADING
<u>District II</u> – (575) 748-1283	ON DIVISION 30-015-29714
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	rancis Dr 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NI <b>FWAINRD-OCD ARTESIAS</b> t. F District IV – (505) 476-3460	87505 STATE FEE S  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & das Lease No.
- SUNDRY NOTICES AND REPORTS ON WEL	LS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101	PLUG BACK TO A Indian Draw 13
PROPOSALS.)	8. Well Number.
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator	1
Devon Energy Production Company, LP	9. OGRID Number. 6137
3. Address of Operator	10. Pool name or Wildcat
333 W. Sheridan Ave. Oklahoma City, OK 73: 4. Well Location	South Esperanza; Bone Spring
Unit Letter K : 1980 feet from the Sou	thline and1980 feet from the West line
Sectional 13 Township 22S Range	
11. Elevation (Show whether I	
30	88' GL
12. Check Appropriate Box to Indicate 1	Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
of starting any proposed work). SEE RULE 19.15.7.14 NMA proposed completion or recompletion.	pertinent details, and give pertinent dates, including estimated date a.C. For Multiple Completions: Attach wellbore diagram of
10/10/19—MIRU. 10/11/19—POOH rods.	
10/15/19—Cut tbg @ 7600' pulled & worked free.	
10/16/19—RIH w/ GR to 5600' ran into bad spot could not go any farther, OCD ok'd to use muleshoe to work through bad spot.	
10/17/19—POOH muleshoe RIH w/ inpresion block worked through bad spot tagged @ 7495' SIW. 10/18/19—Well had circ of oil & gas pumped 525 bbls brine to catch circ, OCD ok'd to spot 25 sxs @ 7495' CTOC @ 7242' SIW.	
10/21/19—Tag @ 7399' OCD ok'd to set 9% CIBP above tag & only able to cap w/ 133 sxs CTOC @ 6053', 10/22/19—Tag @ 6303'.	
10/24/19—Spot 10 sxs @ 6302' CTOC @ 5517' SIW.	·
10/25/19—Tag @ 5517' set 9% CIBP @ 5512' pressured up to 2000# released pressure SIW. 10/28/19—OCD ok'd to perf @ 5511' pressure up OCD ok'd to spot 35 sxs @ 5511' CTOC @ 5400' SIW.	
10/29/19—Tag @ 5382' circ well w/ MLF OCD ok'd to spot 40 sxs @	), 325\$' CTOC @, 3129' SIW.
10/30/19—Tag @ 3167' spot 70 sxs @ 2288' CTOC @ 2067' Tag @	2083, perf @ 452' press up OCD ok'd to spot 40 sxs @ 516' TOC
@ 390' SIW. 10/31/19—Tag @ 400' perf @ 140' circ 120 sxs to surface verified RI	DM.
11/20/19 Cut off WH install BGL marker.	Approved for plugging of well here only.
	To the state of th
Spud Date: Rig Release D	which may be sound at OCD was frage under  which may be sound at OCD was frage under  Forms, www.cmnrd.state.nm.us/occ.
	Forms, Www.cam
I hereby certify that the information above is true and complete to the l	pest of my knowledge and belief.
SIGNATURE TITLE	_P&A TechDATE12/16/19
Type or print nameChris Romero E-mail address: For State Use Only	PHONE:_ <b>432-563-3355</b>
APPROVED BY: TITLE 5/A Conditions of Approval (if any):	# mg DATE 1/9/20