Submit To Appropriate District Office State of Form C-105 Two Copies Energy, Minerals and Natural Resources Revised April 3, 2017 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-015-45344 811 S. First St., Artesia, NM 88210 Oil Gonservation Division TESIA 1220 South St. Francis Dr. Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 **✓** STATE ☐ FEE ☐ FED/INDIAN District IV State Oil & Gas Lease No Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name 4. Reason for filing: RICK DECKARD 4 WA STATE **☑ COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 2H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator Marathon Oil Permian LLC OGRID 372098 11. Pool name or Wildcat 10. Address of Operator 5555 San Felipe St., Houston, TX 77056 PURPLE SAGE: WOLFCAMP (GAS) Range Feet from the E/W Line Unit Ltr Section Township Lot Feet from the N/S Line County 12.Location Surface: С **25S** 820 Ν 1682 W **EDDY** 4 28E BH: М **25S** 28E 285 S 1007 W **EDDY** 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB. 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 4/2/2019 6/6/2019 6/9/2019 7/13/2019 RT, GR, etc.) 3001' GL 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14330' / 9551' 14273' / 9549' Yes MUD GR 22. Producing Interval(s), of this completion - Top, Bottom, Name 9634' - 14233': WOLFCAMP CASING RECORD (Report all strings set in well) 23. CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED 17 1/2" 13 3/8" 54.5#, J55, STC 439' 615 9 5/8" 9 5/8", 36#, J55, LTC 2503 12 1/4" 770 5 1/2" 20#, P110, Roughneck 14291 8 3/4" 2840 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 9537' 2 7/8" 9518' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9634' - 14233'; 0.36", 552 shots 9634' - 14233' 11,429,887 lbs - 40/70; 100 Mesh 9634' - 14233' 6,741 gal - 15% HCI Acid **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producina 7/14/2019 Flowing Hours Tested Oil - Bbl Water - Bbl. Gas - Oil Ratio Choke Size Prod'n For Gas - MCF Date of Test Test Period 1636 8/7/2019 3522 3559 24 64 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press 875 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Title Regulatory Professional 12/11/2019 Adrian Covarrubias Date Signature E-mail Address acovarrubias@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb_	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
	IMPORTANT \	WATER SANDS	
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	•••••
	to		
	to		
	LITHOLOGY RECORD (

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	. 1							
	- '							
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Geological Tops

Rick Deckard 4 WA State 2H

Surface	0
Salado	651
Castile	847
Base Salt	2398
Lamar	2498
Delaware Sands (Bell Canyon)	2529
Cherry Canyon	3354
Brushy Canyon	4536
Bone Spring	6143
Wolfcamp	9349