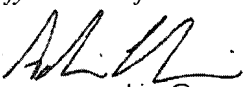


| | | | | | | | | | | |
|---|------------------------------------|---|-----------------------------------|--|--|---|---|----------------------------------|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; margin: 10px 0;">RECEIVED</div> <div style="font-size: 1.5em; margin: 5px 0;">JAN 04 2020</div> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.5em; margin: 5px 0;">EMNRD-OCDA ARTESIA</div> | | Form C-105 Revised April 3, 2017 | | | | | | |
| | | 1. WELL API NO. 30-015-45347 | | | | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No. | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 5. Lease Name or Unit Agreement Name RICK DECKARD 4 WXY STATE | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 6. Well Number: 6H | | | | | | | | |
| 8. Name of Operator Marathon Oil Permian LLC | | 9. OGRID 372098 | | | | | | | | |
| 10. Address of Operator 5555 San Felipe St., Houston, TX 77056 | | 11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS) | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | C | 4 | 25S | 28E | | 820 | N | 1652' | W | EDDY |
| BH: | M | 4 | 25S | 28E | | 285 | S | 321 | W | EDDY |
| 13. Date Spudded 4/3/2019 | 14. Date T.D. Reached 4/27/2019 | | 15. Date Rig Released 5/1/2019 | | 16. Date Completed (Ready to Produce) 7/13/2019 | | 17. Elevations (DF and RKB, RT, GR, etc.) 2999' GL | | | |
| 18. Total Measured Depth of Well 14257' / 9417' | | 19. Plug Back Measured Depth 14206' / 9417' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run MUD GR | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 9610' - 14165'; WOLFCAMP | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13 3/8" | | 54.5#, J55, STC | | 458' | | 17 1/2" | | 615 | | |
| 9 5/8" | | 36#, J55, LTC | | 2500' | | 12 1/4" | | 770 | | |
| 5 1/2" | | 20#, P110, Roughneck | | 14251' | | 8 3/4" | | 2930 | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | SIZE | DEPTH SET | PACKER SET | | |
| | | | | | | 2 7/8" | 9386' | 9363' | | |
| 26. Perforation record (interval, size, and number) 9610' - 14165' ; 0.36", 552 shots | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | 9610' - 14165' | | 11,474,787 lbs - 40/70; 100 Mesh | | |
| | | | | | | 9610' - 14165' | | 7,119 gal - 15% HCl Acid | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 7/14/2019 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | | | | |
| Date of Test 8/7/2019 | Hours Tested 24 | Choke Size 62 | Prod'n For Test Period | Oil - Bbl 1612 | Gas - MCF 3463 | Water - Bbl. 2931 | Gas - Oil Ratio | | | |
| Flow Tubing Press. 0 | Casing Pressure 1075 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold | | | | | | 30. Test Witnessed By | | | | |
| 31. List Attachments | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | 33. Rig Release Date: | | | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | | | Longitude NAD83 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | Printed Name Adrian Covarrubias | | Title Regulatory Professional | | Date 12/11/2019 | | | | |
| E-mail Address acovarrubias@marathonoil.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T.Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T.Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

Geological Tops

Rick Deckard 4 WXY State 6H

| | |
|------------------------------|------|
| Surface | 0 |
| Salado | 626 |
| Castile | 822 |
| Base Salt | 2373 |
| Lamar | 2473 |
| Delaware Sands (Bell Canyon) | 2504 |
| Cherry Canyon | 3329 |
| Brushy Canyon | 4511 |
| Bone Spring | 6118 |
| Wolfcamp | 9326 |