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Submit I Copy To Appropriate District State of New Mexico Office District 1= (575) 393-6161 Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Ariesia, NM 88210 OIL CONSERVATION DIVISION	30:015-45744 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE C
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SHEPHERD 3-2-23-27 FEE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 401H
2. Name of Operator	9. OGRID Number 246289
WPX ENERGY PERMIAN; LLC 3. Address of Operator	10: Pool name or Wildcat
3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK:74172	PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location Unit Letter L 2361 feet from the SOUTH line and 11	95 feet from the WEST line
Section 03 Township 23S Range 27E	NMPM County EDDY
11. Elevation (Show whether: DR, RKB, RT, GR, etc.) 3138 RKB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	n waarda ah
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
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	ION OPERATIONS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
WPX respectfully submits this sundry notice of completion operations for the above referenced well as follows:	
11/29/2019 - 11/15/2019: Perf and Stim 34 stage operation, 9,371' to 19,112' using 19,391,266 TL Gals Fluid & 28,608,013 Tl ibs Proppant.	
11/22/2019 - 11/23/2019: Ran 2 7/8" Tubing to depth of 11,459/ (Grade L-80).	
Start Flowback on 11/24/2019	
	RECEIVED
	DEC 19 2019
	DEC 19 2013
	EMNRD-OCD ARTESIA
Spud Date: 03/12/2019 Rig Release Date: 04/08/2	019
Thereby certify that the information above is true and complete to the best of my knowledge	e and belief.
	pt - 1
SIGNATURE Anglein TITLE REGULATORY TECH II	DATE 7/17/2019
Type or print name LORRI KLINE E-mail address: lorri kline@wpxene	rgy.com PHONE: 539-573-3518
For State Use Only	
APPROVED BY: AT CONTRACT AND STITLE STATE	DATE 1/28/23
Conditions of Approval (if any):	
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