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District IV

District IV 1220 S. St., Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resonal Management DARTES Aevised August 1, 2011 OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

		V	ELL L	OCATIO	N AND ACR	REAGE I	DEDIC	ATION PLA	T Poc	RAPUS	
30-015-46660				2 Pool Code 52.7-75				SAN EORENZO; BONE SPRING			
*Property Code 32 70 78				OXBOW 26/25 B2DA FED COM						6 Well Number 1 H	
70GRID NO. 14744			MEWBOURNE OIL COMPANY						⁹ Elevation 2956		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line Feet From the		East/West	line County		
D	26	25S	28E		240	NOR	TH	365	WEST	EDDY	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township '	Range	Let Idn	Feet from the	North/So	uth line	Feet from the	East/West	line County	
A	25	25S	28E		660	NOR	TH H	100	EAST	EDDY	
12 Dedicated Acre	is 13 Joint	or Infill 141	Consolidation	Code 151	Order No.	· · ·					
320											

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 <u>CORNER DATA</u> NAD 83 GRID — NM EAST	F: FOUND BRASS CAP "1940"		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either		
i .	N: 403232.2 — E:. 631940.6		owns to working interest or unleased mineral interest in the land including		
A: FOUND BRASS CAP "1940" N: 397852.3 - E: 624033,5	G: FOUND BRASS CAP "1940" N: 403228;4 - E: 634593.7		the proposed hottom hale location or has a right to drill this well at this		
B: FOUND BRASS CAP "1940" N: 400514.8 - E: 623992:5	H: FOUND BRASS CAP "1940" N: 400566.8 E: 634605.1		locution pursuant to a contract with an owner of such a nuneral or working		
C: FOUND BRASS CAP "1940"	1: FOUND BRASS CAP "1940"		interest, or to a voluntary pooling agreement är a compulsory pooling		
N: 403175.6 - E: 623953.6	N: 397909.7 — E: 634611.5		order no enforce orner of portly division,		
D: FOUND BRASS CAP "1940" ' N: 403205.5 - E: 626623.3	J: FOUND BRASS CAP "1940" N: 397921,2 - E: 629351.7		Drody 10 2-14-19		
E: FOUND BRASS CAP "1940"	K: FOUND BRASS CAP "1940"		Signature Date BRADLEY BISHOP		
. N: 403235.7 – E: 629287.8	N: 400580.5 - E: 629319.6		Printed Name		
			BBISHOP@MEWBOURNE.COM		
			E-mail Address		
5-89'21'31" W 2670.47' D 5 89'21'02" W 2665.32'-	D N-89'55'28"-W~ 2653:35'-(F) N 89'55'02		801DVCVOD CERTIFICATION		
240'			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this		
365'		В.Н.	plat was plotted from field notes of actual surveys		
		1005	made by me or under my supervision, and that the		
		18.	same is true and correct to the best of my belief.		
		7.14	02-07-2019		
PROJECT AREA	PRODUCING AREA	3.0	Date of Survey		
	7	- ()	Signature and Seal of head for all Survives		
SEODETIC DATA NAD (83: GRID NM EAST SURFACE LOCATION N: 402939.8 - E: 624321.9 LAT: 32.1074773' N LONG: 104.0653187' W	GEODETIC DATA NAD 83 GRID - NM EAST BOTTOM HOLE N: 402568.7 - E: 634496. LAT: 32.1063833' N LONG: 104,0324613' W	N.0008:16	19680 Certificate Number		
(A) 5.89:15'27" W 5319.91"	N 89'52'29" W 5260.94"	· · · · · ·	PPC- Inh No. / \$19020157		

RN 1-31-2020



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

01/22/2020

APD ID: 10400039220

Submission Date: 02/15/2019

Highlighted data reflects the most recent changes

Operator Name: MEWBOURNE OIL COMPANY Well Name: OXBOW 26/25 B2DA FED COM

Well Number: 1H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
399169	UNKNOWN	2956	27	27	1 12	NONE	N
399187	TOP SALT	1886	1070	1070	SALT	NONE	N
399170	BOTTOM SALT	576	2380	2380	SALT	NONE	N
399175	LAMAR	376	2580	2580	LIMESTONE	NATURAL GAS, OIL	N
399182	BELL CANYON	341	2615	2615	SANDSTONE	NATURAL GAS, OIL	N
399183	CHERRY CANYON	-554	3510	3510	SANDSTONE	NATURAL GAS, OIL	N
399229	MANZANITA	-644	3600	3600	LIMESTONE	NATURAL GAS, OIL	N
399168	BONE SPRING	-3344	6300	6300	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
399184	BONE SPRING 1ST	/4244	7200	7200	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
399230	BONE SPRING 2ND	-5054	8010	8010	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 18605

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. Anchors are not required by manufacturer. A variance is also requested for the use of a multibowl wellhead. Please see attached

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.