

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64336
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bonanza
8. Well Number 2H
9. OGRID Number 328666
10. Pool name or Wildcat Elkins, SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator PO Box 866937, Plano, Tx 75086-6937

4. Well Location
Unit Letter A : 330 feet from the N line and 990 feet from the E line
Section 21 Township 7S Range 28E NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU United Drilling Rig 52 from 1/14 to 21/2020

NU annular BOP to 13 3/8" surface casing. Test BOP and 13 3/8" surface casing to 637 psi for 30 minutes with pressure drop to 600 psi, 5.8% drop - OK

Commence drilling a 12 1/2" hole at 2:00 pm 1/21/20. Drill 12 1/2" hole to 1385', TD @ 9:30 am 1/22/20. Ran 1 jt 8 5/8" 32# LTC and 33 jts 8 5/8" 24# STC equipped with Texas pattern shoe, float collar and 8 centralizers spaced every fourth joint was run. Casing landed at 1382'. NINE Energy Services cemented w/500 sx lead and 200 sx tail Class C cement. 195 sx circulated to surface and plug landed at 9:25 pm 1/22/20.

NU 5000 psi double ram BOP. Test BOP and 8 5/8" casing to 1900 psi, held 30 minutes with no leak off - OK.

Commence drilling a 7 7/8" hole at 7:15 pm, 1/23/20.

Spud Date:

June 14, 2019

Rig Release Date:

RECEIVED

JAN 27 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consultant

DATE

1/23/20

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:

TITLE

Staff mg.

DATE

1/28/20

Conditions of Approval (if any):