

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. STEBBINS 19 FED COM 127H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK Email: tlink@matadorresources.com	9. API Well No. 30-015-44174-00-X1
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 1500 575-627-2465
10. Field and Pool or Exploratory Area WC015G04S202920D-BONE SPRING	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R29E NESE/2347FSL:440FEL 32.557889 N Lat, 104.106609 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079
Surety Bond: RLB0015172

AMENED REPORT

Production Sundry

7/27/2019 NU 7 1/16" 10K master valve. Install tubing hanger and 2 way check valve. Test valve and lower flanges to 9,500 psi, chart 5 minutes as per procedure; good test. Pressure test stack to 9,500 psi, chart 5 minutes; good test. Perform casing integrity test to 5,718 psi for 30 minutes, dropped 55 psi, good test. WSI and secured until frac operations begin.
8/20/2019 Open well to begin frac Stage 1 @ 12,379' through 8/26/2019 frac Stage 23 to 7,703'. 100

GC 1/8/20
Accepted for record - NMOCD

RECEIVED

JAN 06 2020

DISTRICT 7 - ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #495305 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/11/2019 (20PP0628SE)

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANLAYST
Signature (Electronic Submission)	Date 12/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 12/11/2019
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

1/30/20 KS

Additional data for EC transaction #495305 that would not fit on the form

32. Additional remarks, continued

Mesh 989,280 lbs, 40/70 Mesh 8,542,100 lbs, Total proppant 1,828,991 lbs.
9/14/2019 Start RD flowback equipment rig up BOP stack, function test BOP's.
9/15/2019 Pumped 20 bbls when pumps tripped out @ 8,000 psi. Begin mill plugs 22-13.
9/17/2019 Mill plugs 12-1. Wash down to 12,350' tubing measurement. Pump 40 bbls of fresh water.
9/18/2019 Circulating well 2,800 psi.
9/20/2019 ND BOP stack. Prepare for flowback operations. Prepped for production rig to arrive.
9/21/2019 Well turned over to production team for ESP Install.
9/24/2019 MIRU catwalk, lay down machine and pipe racks. Unloaded 216 joints of 2 7/8" tubing and set on pipe racks. Tally tbg and got everything ready to run tubing.
9/25/2019 Bled well down to open top tank. Pumped 120 bbls of 10# Brine, tally and picked up BHA, 2 7/8" bull plug, 7 joints 2 7/8" 6.5 #L-80 tubing, making a total of 217 joints in hole. Install QCI hanger with back pressure valve in place. ND BOP's and install tree and void test to 8000 psi and shell test to 5000.
9/26/2019 Rigged unit down, clean location and release all equipment.

Revisions to Operator-Submitted EC Data for Sundry Notice #495305

Operator Submitted

Sundry Type: STARTUP
SR

Lease: NMNM03677

Agreement:

Operator: MATADOR PRODUCTION COMPANY
5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240
Ph: 575-623-6601

Admin Contact: TAMMY R LINK
PRODUCTION ANALYST
E-Mail: tlink@matadorresources.com
Ph: 575-627-2465

Tech Contact: TAMMY R LINK
PRODUCTION ANALYST
E-Mail: tlink@matadorresources.com
Ph: 575-627-2465

Location:
State: NM
County: EDDY

Field/Pool: WC015G04S202920DS; BS

Well/Facility: STEBBINS 19 FEDERAL 127H
Sec 19 T20S R29E Mer NMP NESE 2347FSL 440FEL

BLM Revised (AFMSS)

STARTUP
SR

NMNM03677

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240
Ph: 972.371.5200

TAMMY R LINK
PRODUCTION ANALYST
E-Mail: tlinl@matadorresources.com
Ph: 575-627-2465

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NM
EDDY

WC015G04S202920D-BONE SPRING

STEBBINS 19 FED COM 127H
Sec 19 T20S R29E NESE 2347FSL 440FEL
32.557889 N Lat, 104.106609 W Lon