

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL SITES**  
**Do not use this form for proposals to drill new or alter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
STEBBINS 19 FED 137H9. API Well No.  
30-015-44167-00-X110. Field and Pool or Exploratory Area  
WC015G04S202920D-BONE SPRING11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

3a. Address  
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 752403b. Phone No. (include area code)  
500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T20S R29E SESE 210FSL 140FEL  
32.552013 N Lat, 104.105634 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079  
Surety Bond: RLB0015172

Production Sundry

7/27/2019 NU 7 1/16" 10K master valve. Install tubing hanger and 2 way check valve. Test valve and lower flanges to 9,500 psi, chart 5 minutes as per procedure; good test. Pressure test stack to 9,500 psi, chart 5 minutes; good test. Perform casing integrity test to 5,718 psi for 30 minutes, dropped 55 psi, good test. WSI and secured until frac operations begin.  
8/20/2019 Open well to begin frac Stage 1 @ 12,379' through 8/26/2019 frac Stage 23 to 7,703'. 100 Mesh 989,280 lbs, 40/70 Mesh 8,542,100 lbs, Total proppant 1,828,991 lbs.  
9/14/2019 Start RD flowback equipment rig up BOP stack, function test BOP's.

GC 1/8/20  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #495307 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/11/2019 (20PP0629SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 12/10/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JONATHON SHEPARD  
PETROLEUM ENGINEER

Date 12/11/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

1/30/20 LS

**Additional data for EC transaction #495307 that would not fit on the form**

**32. Additional remarks, continued**

9/15/2019 Pumped 20 bbls when pumps tripped out @ 8,000 psi. Begin mill plugs 22-13.  
9/17/2019 Mill plugs 12-1. Wash down to 12,350' tubing measurement. Pump 40 bbls of fresh water.  
9/18/2019 Circulating well 2,800 psi.  
9/20/2019 ND BOP stack. Prepare for flowback operations. Prepped for production rig to arrive.  
9/21/2019 Well turned over to production team for ESP Install.  
9/24/2019 MIRU catwalk, lay down machine and pipe racks. Unloaded 216 joints of 2 7/8" tubing and set on pipe racks. Tally tbg and got everything ready to run tubing.  
9/25/2019 Bled well down to open top tank. Pumped 120 bbls of 10# Brine, tally and picked up BHA, 2 7/8" bull plug, 7 joints 2 7/8" 6.5 #L-80 tubing, making a total of 217 joints in hole. Install QCI hanger with back pressure valve in place. ND BOP's and install tree and void test to 8000 psi and shell test to 5000.  
9/26/2019 Rigged unit down, clean location and release all equipment.

## Revisions to Operator-Submitted EC Data for Sundry Notice #495307

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM03677	NMNM03677
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlinl@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlinl@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC015G04S202920DS; BS	WC015G04S202920D-BONE SPRING
Well/Facility:	STEBBINS 19 FEDERAL 137H Sec 19 T20S R29E Mer NMP SESE 210FSL 140FEL	STEBBINS 19 FED 137H Sec 19 T20S R29E SESE 210FSL 140FEL 32.552013 N Lat, 104.105634 W Lon