RECEIVED	
Submit One Copy To Appropriate District Office District I JANE nergy 2009 Internals and Natural Resource	Form C-103
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 882TO MNRD-OCDARSESSATION DIVISION	N 30-015-24939 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Wright JA 8. Well Number
1. Type of Well: Oil Well Gas Well Other	5
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Atoka; Glorieta-Yeso
4. Well Location	
Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and	feet from the line
Section 34 Township 18S Range 2 11. Elevation (Show whether DR, RKB, RT, G	6E NMPM Eddy County R. etc.) Image: County in the second se
3358' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON 🗍 CHANGE PLANS 🗍 COMMENC	
PULL OR ALTER CASING MULTIPLE COMPL CASING/C	
	on is ready for OCD inspection after P&A
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Bob Asher

From: Sent: To: Cc: Subject: Dwayne Pounds <DPounds@cvecoop.ord> Wednesday, December 4, 2019 1:59 PM Bob Asher Matthew Rivera **RE:** Power Pole removals

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. · . ·

Bob,

I have received your request to remove powerlines to the well locations listed below. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to EOG Resources, Inc. With the exception of the Gissler B #6, which the powerlines have already been removed, CVEC will retire these lines, and relinquish our easements, as soon as crews become available.

Sincerely, **Dwayne Pounds**

Dwayne Pounds



Central Valley Electric Cooperative, Inc. Staking Engineer 1403 N. 13th St. PO Box 230 Artesia, NM 88211-0230 Email: dpounds@cvecoop.org 2 Work: (575) 746-3571 **Cell:** (575) 748-7483 **2 Fax:** (575) 746-4219

From: Bob Asher [mailto:Bob_Asher@eogresources.com] Sent: Wednesday, December 04, 2019 5:36 AM To: Dwayne Pounds Subject: Power Pole removals

Dwayne,

Below are EOG well locations that have been reclaimed but have power poles and or lines/equipment. At your earliest convenience if you could email me that this removal work has been scheduled (even if it is a ways off), so I can include a copy in my documentation to the NMOCD.

Cleaveland #2 32.710719; -104.386054

Bryan ME #1 32.707106; -104.388242

Dowell MV #2 32.701616; -104.383975

1

Wright JA #5 32.707025; -104.370980

Cannon FW #2 32.734322; -104.392409

Dayton EY #1 32.728892; -104.381706

Gissler B #6 32.854535; -103.944650

Gissler B #15 32.850830; -103.949036

Thank you,

Robert Asher, Environmental Supervisor, S & E Department, EOG Resources, Inc. Artesia Division 104 South Fourth Street, Artesia, NM 88210, 575-748-4217 (Office), 575-365-4021 (Cell) **EOG Safety Begins with YOUR Safety**

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