Submit 1 Copy To Appropriate District	State of New Mex	xico	Form C-103
Office <u>District I</u> – (575) 393-6161	ENECANCED and Natur		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	FER 0 & 2020	-	WELL API NO. 30-005-63230
811 S. First St., Artesia, NM 88210	OILECONSERVATION	DIVISION	5. Indicate Type of Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	EMNRD-365 XRTESI	cis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NIVI 87	505	6. State Oil & Gas Lease No.
87505			
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FOI		Kershaw UE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number 2
2. Name of Operator			9. OGRID Number
EOG Resources, Inc.			7377
3. Address of Operator			10. Pool name or Wildcat
104 South Fourth Street, Artesia,	, NM 88210		Pecos Slope; Abo
4. Well Location Unit Letter O :	660 feet from the South	line and	1500 feet from the East line
	· · · · · · · · · · · · · · · · · · ·		
Section 19	Township 8S Ran 11. Elevation (Show whether DR,		NMPM Chaves County
	3679'C		
12. Check	Appropriate Box to Indicate Na	ture of Notice,	Report or Other Data
	INTENTION TO:	CLID	
PERFORM REMEDIAL WORK			SEQUENT REPORT OF:
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMENT	— — —
			· · · · ·
OTHER: 13 Describe proposed or con	npleted operations (Clearly state all p	OTHER:	d give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC.		
proposed completion or r	ecompletion.		
12/17/19 – MIRU and POOH with pro	oduction equipment.		`
12/24/19 – NU BOP.			
1/2/2020 – Set a 4-1/2" CIBP at 4192' and tagged. Pressure tested CIBP and casing to 500 psi, held. Bled off to reverse pit. Circulated 67 bbls water with 17 sx salt water gel as plugging mud. Spotted 25 sx Class "C" cement on top of CIBP to 3822' calc TOC. Tagged TOC at 3809'. Spotted a 30 sx Class			
"C" cement plug from 3503'-3061' calc TOC.			
			communication at surface. Bled off to reverse pit.
Spotted a 25 sx Class "C" cement plug from 2076'-1714' calc TOC. Tagged TOC at 1699'. Perforated at 818'. Established circulation rate into perfs with full circulation to surface up 8-5/8" casing. Circulated 95 sx Class "C" cement from with full circulation to surface and displaced with 1-1/2 bbls water			
from 876'-456' calc TOC.		r 	-
			ulation to surface up 8-5/8" casing. Circulated 30 sx
	8-5/8" casing with full circulation to surface alled dry hole marker. Cut off anchors and		ELL IS PLUGGED AND ABANDONED.
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			wed for plugging of well bore only.
			the under bond is setalized pendion that its a
Spud Date:	Rig Release Dat	6 sinh	shev he fauget as OCD Web Pare ander
	Kig Kelease Dat	E. Forse	
I hereby certify that the informatic	on above is true and complete to the best	st of my knowledge	e and belief.
SIGNATURE (Juna) Hu	TITLE Re	gulatory Specialist	t DATE <u>January 30, 2020</u>
Type or print name <u>Tina H</u>	uerta E-mail address: tin	a huerta@eogreso	urces.com PHONE: _575-748-4168
For State Use Only			<u>arees.com</u> 111014L. <u>575-740-4100</u>
	-/ ^		_ / /
APPROVED BY:	TITLE Stat	mg-	DATE 2/4/2 >
Conditions of Approval (if any):		-	
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