| Submit One Copy To Appropriate RECEIVED State of | New Mexico | | | Form C-103 | |
|---|---------------------|--------------|--|-------------------------------|--|
| Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88244AN 2 7 Energy, Minerals and Natural Reso | | urces | Revised November 3, 2011 | | |
| | | | WELL API NO. | | |
| | | ION | 30-015-22728 | | |
| District II 811 S. First St., Artesia, ENNRD-OCDARTES South St. Francis Dr. | | | 5. Indicate Type of Lease | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | - | STATE FEE 6. State Oil & Gas Lease No. | | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | | | L-4052 | | |
| 87505 | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK | | TO A | 7. Lease Name Gulf KC State C | or Unit Agreement Name | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | - | 8. Well Number | | |
| PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other | | | 1 | | |
| 2. Name of Operator | | | 9. OGRID Number | | |
| EOG Resources, Inc. | | | 7377 | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | |
| 104 South Fourth Street, Artesia, NM 88210 | | | Penasco Draw; I | Permo Penn | |
| 4. Well Location | | | | | |
| Unit Letter <u>C</u> : <u>660</u> feet from the | North line an | d <u>198</u> | 0 feet from | the <u>West</u> line | |
| * ************************************ | 18S Range | | NMPM Ed | ldy County | |
| 11. Elevation (Show w | | , GR, etc.) | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| | | | | | |
| NOTICE OF INTENTION TO. | . 🗖 | | SEQUENT RE | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | | | | | |
| TOLE ON ALTEN GASING MIGETIFEE COMILE | | JOCHNEINT | 300 | | |
| OTHER: | | | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | | |
| A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the | | | | | |
| OPERATOR NAME, LEASE NAME, WELL NU | | | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Cannot wie Plate | | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Well Information Mist be welled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | | |
| The location has been leveled as nearly as possible to ori | ginal ground contou | Mar Ke | been cleared of all | l junk, trash, flow lines and | |
| other production equipment. Buried plastic liner removed. | | | | | |
| other production equipment. Buried plastic liner removed. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Concrete with pipe removed. | | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | | |
| to be removed.) Rat hole covered. | | | | | |
| All other environmental concerns have been addressed a | | | | | |
| booms, booms to remain. Need Letter Fr ☐ Pipelines and flow lines have been abandoned in accordance | om Owner | ONMAG | A 11 G : Ja ha | | |
| retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system. | | | | | |
| If this is a one-well lease or last remaining well on lease: | | | | removed from lease and well | |
| location, except for utility's distribution infrastructure. | | | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | | | |
| SIGNATURE () . | TITLE: Environ | mental Sur | ervisor | DATE 1/27/2020 | |
| ordination. | - | | | ~ | |
| TYPE OR PRINT NAME: Robert Asher | E-MAIL: Robert | Asher@ed | ogresources.com | _ PHONE: <u>575-748-4217</u> | |
| For State Use Only | | | | 6- // | |
| APPROVED BY: | TITLE | DEN | ICD | G C DATE 2/3/20 | |
| Conditions of Approval (if any): | | - 14 | | | |