| EOG Resources, Inc. 13.7377 10. Peol name or Wildcat N. Seven Rivers; Glorieta-Yeso 1.0. Address of Operator 1.0. Peol name or Wildcat N. Seven Rivers; Glorieta-Yeso 1.0. Seve | Submit One Copy To Appropriate District ID State of Coffice District I | ATION St. Fran NM 87 WELLS PEN OR PLU | DIVISI DIVISI Icis Dr. 505 | ON ——— | WELL API 30-015-287 5. Indicate STA 6. State Oil E-10167 7. Lease Ni Boyd X Sta 8. Well Nu 12 9. OGRID | NO. '38 Type of Le. TE I & Gas Lea ame or Unit | ase FEE ise No. | rm C-103 nber 3, 2011 ent Name | |
|--|---|---------------------------------------|-------------------------------------|--------------------------|--|--|-----------------------|---------------------------------|--|
| Section 16 Township 19S Range 25E NMPM Eddy County | 3. Address of Operator104 South Fourth Street, Artesia, NM 882104. Well Location | North | lino o | nd 6 | 10. Pool na N.Seven Ri | vers; Glorie | eta-Yeso | lina | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING CEMENT JOB OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. CASING COMMENCE OF A COLOR OF | Section 16 Township 1 | 19S Rar nether DR, 3469' | nge <i>RKB, RT;</i> GR | 25E GR, etc. | NMPM) | | | inie | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Flow line removed. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Fence removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. | PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS | | COMME | IAL WOR | K ILLING OPNS | ☐ ALT | ERING CA | ASING | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Annot Use Plate The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Flow line removed. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Fence removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. | All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | | | | | | |
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| | ☑ Pipelines and flow lines have been abandoned in accorda retrieved flow lines and pipelines. No, active pipeline(s) with ☑ If this is a one-well lease or last remaining well on lease: location, except for utility's distribution infrastructure. | nce with 1 in EOG Y all electric | 9.15.35.10 Resource Resource | ces gas sy e poles an | vstem. Id lines have b | een remove | | | |
| SIGNATURE TITLE: Environmental Supervisor DATE 1/27/2020 | | _ | | | _ | | ΓΕ <u>1/27/</u> | <u>/2020</u> | |
| TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert Asher@eogresources.com PHONE: 575-748-4217 For State Use Only APPROVED BY: TITLE DATE 2/3/2 o Conditions of Approval (if any): | For State Use Only APPROVED BY: | | | | | G | < | $\frac{748-4217}{\sqrt{3/20}}$ | |