Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 30-015-46275 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 325165 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **QUAIL 2 STATE COM** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 706H 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **EOG RESOURCES** 3. Address of Operator 10. Pool name or Wildcat 98220 PURPLE SAGE; WOLFCAMP (GAS) P O BOX 2267, MIDLAND TX 79702 4. Well Location line and 1629 Unit Letter C 600 feet from the WEST feet from the north 02 30E County EDDY CO, NM Section Township 26S Range **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE AMENDED 010/22/2020 CLOSED-LOOP SYSTEM П ALL DRILL CSG - REVISED OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/28/19 6-3/4" hole 11/28/19 Production Hole @ 15,763' MD, 11,133' TVD Casing shoe @ 15,740' MD, 11,126' TVD Ran 15,740' 5-1/2", 20#, EY HCP-110, RDT-BTX (MarkerJoint @ 10,465' and 15,271') Lead Cement w/ 515 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 7,696' by CBL RR Completion to follow Amended page 2 Spud Date: Rig Release Date: 11/07/19 11/29/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 01/22/2020 TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print name Emily Folis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):

2/4/20 KS