| Submit 1 Copy To Appropriate District Sta | te of New Mexico | Form C-103 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|---------------------------------------------------------------|
| Office PARILED | nerals and Natural Resource | |
| 1625 N. French Dr., Hohbs. NM 88240 | | WELL API NO. 30-015-46275 |
| District II - (575) 748-1281 AN 2 4 2020 811 S. First St., Artesia, N. 1882 10 OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease |
| District III – (505) 334-6178 1000 Rio Branch 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | STATE STATE |
| District IV Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 325165 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | QUAIL 2 STATE COM |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 706H |
| 2. Name of Operator | | 9. OGRID Number |
| EOG RESOURCES | | 7377 |
| 3. Address of Operator P O BOX 2267, MIDLAND TX 79702 | | 10. Pool name or Wildcat 98220 PURPLE SAGE; WOLFCAMP (GAS) |
| 4. Well Location |) IX 79702 | 302201 ON EL SAGE, WOLI CAWIF (GAS) |
| | m the north line and | 1629 feet from the WEST line |
| | nip 26S Range 30E | |
| 11. Elevation (Sh | ow whether DR, RKB, RT, GR | R, etc.) |
| | 3213 GL | |
| 12 Charle Ammunuista Bay | to Indicate Nature of Na | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABAI TEMPORARILY ABANDON ☐ CHANGE PLANS | | |
| PULL OR ALTER CASING MULTIPLE COM | | |
| DOWNHOLE COMMINGLE | , <u> </u> | . — |
| CLOSED-LOOP SYSTEM | . П отигр. | AMENDED 010/22/2020 ALL DRILL CSG - REVISED |
| OTHER: 13. Describe proposed or completed operations. (6) | | Is, and give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. 11/07/19 20" Conductor @ 115' | | |
| 11/18/19 12-1/4" HOLE | | |
| 11/18/19 Surface Hole @ 1,183' MD, 1,183' TVD Casing shoe @ 1,169' MD | | |
| Ran 1169' 9-578" 40# K-55 LTC | | |
| Lead Cement w/ 610 sx Class C(1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C(1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 319 sx cement to surface | | |
| , | | |
| 11/22/19 8-3/4" hole 11/22/19 Intermediate Hole @ 10,543' MD, 10,492 | ' TVD | |
| Casing shoe @ 10,528' MD Ran 1125' 7-5/8", 29.7#, ICYP-110 BTC SC (0' - 1,125')Ran 9403' 7-5/8", 29.7#, ICYP-110 MO-FXL (1,125' - 10,528') Stage 1: Lead Cement w/ 400 sy Class H/1 20 yld, 15.8 png)Test casing to 2,600 psi for 30 min - OK, Did not circ cement to surf | | |
| - Olade I. Lead Gelliell W 400 SX Glass III I.20 Vid | . 13.0 00011631.633110.10.2. | ,600 psi for 30 min - OK. Did not circ cement to sur |
| Stage 2: Bradenhead squeeze w/ 1,000 sx Class 6 Stage 3: Top out w/ 165 sx Class C (1.35 yld, 14.8 | C (1.53 yld, 14.8 ppg) | drilling |
| Otage 3. Top out w/ 100 sx Otass O (1.30 yid, 14.0 | | , drining |
| Spud Date: 11/07/19 | Rig Release Date: | |
| | | |
| I hereby certify that the information above is true and co | mplete to the best of my know | wledge and belief |
| | implete to the best of my kind. | |
| SIAM SIAM | mm n Cr Bogulatany Ac | dministrator DATE 01/22/2020 |
| SIGNATURE - TITLE Sr. Regulatory Administrator DATE 01/22/2020 | | |
| Type or print name Emily Follis | E-mail address: emily_folli | s@eogresources.coppone: 432-848-9163 |
| For State Use Only | | · ———— |
| APPROVED BY: | TITLE | DATE |
| Conditions of Approval (if any): | | DITTE |