

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM18607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG Y RESOURCES INCContact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com

## 8. Well Name and No.

Rita TZ Federal 4

## 9. API Well No.

30-005-63523

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-416810. Field and Pool or Exploratory Area  
FOOR RANCH-PRE-PERMIAN, N  
PECOS SLOPE-ABO

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

## 11. County or Parish, State

CHAVES COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection:

12/11/19 - MIRU and NU BOP. Attempted to release packer and could not.  
12/12/19 - Opened and killed well with 80 bbls brine water. Located packer at 5565 ft, freepoint tubing at 5550 ft. RIH and cut tubing at 5550 ft. Set a 5-1/2 inch CIBP at 5540 ft and tagged. Received approval from Roswell BLM to combine cement plugs. Pumped 100 sx Class C cement plug on top of CIBP to 4553 ft calc TOC.  
12/13/19 - Tagged TOC at 4335 ft. Set a 5-1/2 inch CIBP at 4100 ft and dump bailed 6 sx Class C cement on top to 4041 ft calc TOC. Loaded and circulated casing from 4041 ft to surface with 100 bbls plugging mud. Pressure tested to 500 psi for 10 min, held good.  
12/16/19 - Perforated at 3489 ft. Attempted injection rate into perfs to 500 psi, no leak off and no rate. Pumped a 25 sx Class C cement plug from 3539 ft - 3292 ft calc TOC. WOC to tag. Tagged TOC at 3248 ft. Perforated at 2048 ft. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 30 sx Class C cement plug from 2098 ft - 1802 ft calc TOC. WOC to tag.

GC 1/20/20  
Accepted for record NMOCD

RECEIVED

JAN 10 2020

EMNRD-OCD ARTESIA

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #498354 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Roswell  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/08/2020 (20JS0054SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/08/2020

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JENNIFER SANCHEZ  
Title PETROLEUM ENGINEER

Date 01/08/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #498354 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM18607	NMNM18607	RITA TZ FEDERAL 4	30-005-63523-00-C1	Sec 4 T8S R26E SESE 660FSL 660FEL
NMNM18607	NMNM18607	RITA TZ FEDERAL 4	30-005-63523-00-C2	Sec 4 T8S R26E SESE 660FSL 660FEL

### 32. Additional remarks, continued

12/17/19 - Tagged TOC at 1770 ft. Perforate at 1050 ft. Established injection rate into casing perfs. Full returns up 8-5/8 inch casing to surface. Pumped a 25 sx Class C cement plug from 1100 ft - 754 ft calc TOC. Allow plug to balance out. WOC to tag. Tagged TOC at 690 ft. Perforated at 448 ft. Established injection rate into perfs. Full returns up 8-5/8 inch casing to surface. Pumped a 30 sx Class C cement plug from 448 ft - 344 ft calc TOC. WOC to tag. Tagged TOC at 344 ft. Pumped and circulated 10 sx Class C cement from 98 ft up to surface.

12/27/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

## Revisions to Operator-Submitted EC Data for Sundry Notice #498354

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM18607	NMNM18607
Agreement:		
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE; ABO	FOOR RANCH-PRE-PERMIAN, N PECOS SLOPE-ABO
Well/Facility:	RITA TZ FEDERAL 4 Sec 4 T8S R26E SESE 660FSL 660FEL	RITA TZ FEDERAL 4 Sec 4 T8S R26E SESE 660FSL 660FEL  RITA TZ FEDERAL 4 Sec 4 T8S R26E SESE 660FSL 660FEL