Submit 1 Copy To	A CONTRACTOR										
Office	Appropriate District		State of N							Form	
District I – (575) 393-6161 Energy, Minerals and Natural Resour 1625 N. French Dr., Hobbs, NM 88240						rces	WELL	API NO.	Re	evised July	18, 201
<u>District II</u> - (575) 7	748-1283	OIL CO	NSERVA	ATION D	IVISIO	N	30-015-4				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.							5. Indicate Type of Lease  STATE  FEE				
1000 Rio Brazos R District IV – (505)	d., Aztec, NM 87410 476-3460		Santa Fe,					TATE Oil & Ga		FEE	
1220 S. St. Francis	Dr., Santa Fe, NM						o. State	On a Ga	is Dease	110.	
87505	SUNDRY NOTI	CES AND REF	PORTS ON	WELLS			7. Leas	Name or	r Unit A	greement l	Vame
(DO NOT USE TH	IIS FORM FOR PROPO	SALS TO DRILL O	OR TO DEEPE	N OR PLUG	BACK TO	A		CKARD 4		-	variic
PROPOSALS.)	ERVOIR. USE "APPLIC	CATION FOR PER	MII" (FORM	C-101) FOR S	SUCH	,					
1. Type of Well: Oil Well Gas Well  Other							8. Well Number 6H				
Name of Operator     Marathon Oil Permian LLC							9. OGR 372098	ID Numb	er		
3. Address of 0	Operator							l name or	Wildcat	<u> </u>	
	St., Houston, TX 7	7056					PURPLE	SAGE; V	VOLFCA	MP (GAS)	
4. Well Location Unit L	С	820 feet	from the	NORTH	line :	and	1652	feet fro		WEST	1:
Section	— — —		_	5S Rang	_	28E	NMPM	_ieet iroi	Count	v ED	line DY
Section	······································	11. Elevation							Count	,	
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	12. Check A	Appropriate E	sox to Ind	icate Nati	ire of N	lotice,	Report of	r Other	Data		
	NOTICE OF IN	TENTION T	<b>O</b> :			SUB	SEQUE	NT RE	PORT	OF:	
	MEDIAL WORK	PLUG AND A				L WOR				ING CASII	اG ⊡
TEMPORARILY		CHANGE PL					LLING OF		P AND	Α	
PULL OR ALTE		· MULTIPLE C	OMPL		ASING	CEMEN <sup>*</sup>	I JOB				
CLOSED-LOOP				l		1					
OTHER:					THER:			OMPLETI			V
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