	4								
Submit 1 Copy Office	To Appropriate District	St	tate of New M	exico			Ē	Form C-103	
<u>District I</u> – (575	District I – (575) 393-6161 Energy, Minerals and Natural Resou					WELL API NO		d July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283						30-015-45348			
	Bill S. First St., Artesia, NM 88210 District III - (50) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr					5. Indicate Type	e of Lease		
1000 Rio Brazo	1000 Rio Brazos Rd., Aztec, NM 87410					STATE FEE			
<u>District IV</u> – (50 1220 S. St. Fran	05) 476-3460 Icis Dr., Santa Fe, NM		anta re, mivi o	1303		6. State Oil & O	Gas Lease No.		
87505		CEG AND DEDG					TT 1 . 4		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO						7. Lease Name	-	-	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						RICK DECKARD	4 WXY STAT	E	
1. Type of Well: Oil Well Gas Well 🔽 Other						8. Well Number 8H			
2. Name of Operator						9. OGRID Number			
Marathon Oil Permian LLC						372098 10. Pool name or Wildcat			
3. Address of Operator 5555 San Felipe St., Houston, TX 77056						PURPLE SAGE; WOLFCAMP (GAS)			
4. Well Location						1			
	t Letter C	820 feet fr	om the NOR	TH lin	e and	1712 feet fr	om the W	EST line	
Sect	tion 4	Town	ship 25S R	ange	28E	NMPM	County	EDDY	
	The second second	11. Elevation (S	Show whether DI		, GR, etc.)			
			3002	' GL		· .			
	12 Charles	nnronrista Do	v to Indianta N	loturo of	Nation	Domost on Otho	" Data		
12. Check Appropriate Box to Indicate Nature of N					Notice,	Report or Othe	r Data		
NOTICE OF INTENTION TO:					SUB	SUBSEQUENT REPORT OF:			
					ENCE DRI B/CEMEN	ILLING OPNS.	P AND A		
								·	
					4 9 9				
OTHER:	ribe proposed or comp	leted operations	(Clearly state all			COMPLET			
of sta	irting any proposed wo	rk). SEE RULE	19.15.7.14 NMA	C. For M	iltiple Co	mpletions: Attach	wellbore diag	ram of	
proposed completion or recompletion.					1				
AMMENDED 🗶									
6/15/2019	- Started Frac Prep opera	foot for a to	otal of 552 shots, 0.36	6" in size usina 1	11 518 823				
6/15/2019 - Started Frac Prep operations. 6/17 Start frac stages 1-23, with 2 shots per for lbs of 100 Mesh and 40/70 sand. Stimulated with 190 bbls of 15% HCI acid. Total interval Opened to flowback., and first produced oil. Turned over to production on 7/22.						from 9.571' - 14.170'. 7/13 - Ready to Produced.			
						parting or (-115?)			
9/4/2019: Install 2 7/8" L80 tubing and gas lift valves. Set at 9,379'. Packer set at 9,360'.					~				
fi					TIPS OI	le on Sundry RECEIVED			
af					pprov	proved: 10/8/19			
							JAN 3 U	2020	
						ENANI		ARTESIA	
Spud Date:	4/1/2019)	Rig Release D	ate:		5/16/2019			
			5	L					
I hereby certif	y that the information	above is true and	complete to the b	best of my	knowledg	e and belief.			
	AA I	1							
SIGNATURE	ALLU	· .	TITLE	Re	gulatory P	rofessional D	ATE	1/29/2020	
	Adrian Covarrub	ias		acovar	rubias@m	narathonoil.com	713-2	296-3368	
Type or print name E-mail address: E-mail address:						P	HONE:	·····	
I VI STALE USC	<u> </u>	ccepted for	or record	N	0	ind Infalia			
APPROVED			TITLE	urigin	ai kfel	21/20 12/5/19	ATE		
Conditions of Approval (if any):									
		x							
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