Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	30-015-45380 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	ict III – (505) 334-6178 1220 South St. Francis Dr	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	3,111,10,000	l l
87505		317303
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
		PALMILLO 14-15 STATE
1. Type of Well: Oil Well Gas Well Other		8. Well Number 303 H
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000. Midland,	TX 79705	PALMILLO BONE SPRING,SW
4. Well Location		>
Unit Letter L: 1796 fee	t from the S line and 32	1 feet from the W line
	wnship 19S Range 28E	·
	n (Show whether DR, RKB, RT, GR, etc.	
Carteria in production of	3475	
The second secon	0410	The state of the s
12. Check Appropriate	Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION	TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE (-
DOWNHOLE COMMINGLE	CASING/CEMEN	IT JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: comple	etion amended
	s (Clearly state all pertinent details an	and give pertinent dates, including estimated date
of starting any proposed work). SEE RUI proposed completion or recompletion.	E 19.15.7.14 NMAC. For Multiple Co	in give permitted dates, including estimated date impletions: Attach wellbore diagram of
APACHE COMPLETED THE FOLLOWING WORK	S/B FOR 30MIN.	
★ 7/24/2019 test production casing 6500 psi for 5 min \$	leeve opened 7400 psi PRTD18484	
8/18/2019-8/31/2019 perf @8709-18398 and frac sta	ges 1-55 TLR = 491,281 BBL 100 MES	SH = 15,558.180 LBS 20/40 = 3,858.610 LBS
10/11/2019-10/12/2019 drill out plugs		
10/21/2019 set 2 7/8 tubing @8155 11/4/2019 turn over to production		
1174/2019 turn over to production		••
*Casing test must be	30 min. duration	
		JAN 3 0 2020
		EMNRD-OCD ARTESIA
Spud Date: 11/3/2018	Rig Release Date: 12/21/2018	•
11/3/2016	12/21/2018	
I hereby certify that the information above is true as	ad agrandèta ta tha bast af	11.11.6
Thereby certify that the information above is true at	id complete to the best of my knowledg	ge and belief.
SIGNATURE UM C	TITLE Regulatory Tech	DATE 1/28/2020
SIGNATURE OVI -	IIITE regulatory recit	DATE 1/28/2020
Type or print name Alicia Fulton	E-mail address: alicia.fulton@apac	hecorp.com PHONE: (432) 818-1088
For State Use Only		PHONE: (402) 010-1000
Accorded for re	ecord	
APPROVED BY: APPROVED BY:		DATE
Conditions of Approval (if any): INMOCD	<u> 111DD</u>	DATE
- pprovince (in any).	F.	
••		