Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 <b>RECEIVED</b> , Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240	es Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 <b>EED 0 &amp; 9098</b> ON GED VA TION DIVISION	
District III - (505) 334-6178 1220 South St Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec DWNRD-OCD ARRESIA, NM 87505 District IV – (505) 476-3460	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number 4H 🖍
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Opérator   Image: Constraint of the second	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240	Purple Sage Wolfcamp (gas)
4. Well Location Unit Letter K : 2430' feet from the South line and	2070' feet from the West line
Unit Letter _K: 2430'       feet from the _South line and         Section 21       Township 24S       Range 28E	_2070'feet from the _Westline NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, G	
3033' GL	
12. Check Appropriate Box to Indicate Nature of No.	otice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
	CE DRILLING OPNS.
	EMENT JOB
DOWNHOLE COMMINGLE	
OTHER: DTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent deta	ails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion.	ple Completions: Attach wellbore diagram of
01/08/2020	75 de DVI Clear Cardaditinas Minad @ 10.2#/a
TD'ed 8 3/4" hole @ 8919'. Ran 8907' of 7" 29# HCP110 LT&C csg. Cemented w/2' w/4.05 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displac	yed w/329 bbls OBM Set Cameron mandrel hanger
through BOP w*215K#. Plug down @ 5:00 P.M. 01/08/20. Circ 54 sks to pits. Slow	rate lift pressure $600\#$ @ 3 ½ BPM. Tested csg to
1500# 30 mins, held OK. FIT test to 13.5 PPG EMW. Drilled out with 6 1/8" bit.	
01/19/2020	
TD'ed 6 1/8" hole @ 17175' MD. Ran 17172' of 4 ½" 13.5# HCP110 CDC-HTQ csg	. Cement w/725 sks Lite Class H (35:65:6)
w/additives. Mixed @ 13.5#/g w/1.60 yd. Pumped 5 bbls FW. Released dart. Displace	ced w/120 bbls sugar FW, 10 bbls mud push & 90
bbls OBM. Plug down @ 2:30 P.M. 01/21/20. Bump plug w/4100#. Floats held. Pres	
300k# to test liner hanger. Released from liner hanger. Displaced 7" csg w/190 bbls 1 Circ 310 bbl polymer sweep. At 5:30 P.M., 01/21/20, test liner top to 1500# for 30 n	
Rig released on 01/22/2020 @ 7:15 A.M.	
Spud Date: 12/27/2019 Subsequent Reports Rig Release Date: 01/22.	/2020
□ Casing and cement test- 10 days following the setting of e	each string of
hereby certify that the information above is true and complete to the best of my know	
a nereby certify that the information above is the and complete to the best of my kind	striege une conor.
CAMBIA YEL	
SIGNATURE TWO TO TITLE_Regulatory	DATE_01/23/2020 💥
Type or print name RubyCaballero E-mail address: rcaballero@mewbourne.c	
For State Use Only	com PHONE: 575-393-5905
For State Use Only	com PHONE: _575-393-5905
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APPROVED BY: APPers TITLE STAff Mg-	. /
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