

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Albuquerque, NM 87106

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

FEB 03 2020

OIL CONSERVATION DIVISION

EMERALD OGD ARTESIA

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-46337 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Styx 17 WOPA Fee ✓
8. Well Number 1H ✓
9. OGRID Number 14744
10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs NM 88241

4. Well Location  
Unit Letter A : 272 feet from the North line and 326 feet from the East line  
Section 20 Township 23S Range 28E NMPM Eddy County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\* 01/09/20  
Spud 17 1/2" hole @ 440'. Ran 421' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 475 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/59 bbls FW. Plug down @ 11:00 PM 1/09/20. Circ 205 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 9:00 P.M. 01/10/20, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 12 1/4" bit.

\* 01/12/20  
TD'ed 12 1/4" hole @ 3743'. Ran 2410' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with 375 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.5#/g w/2.55 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/180 bbl of FW. Plug down @ 1:00 PM 1/12/20. Circ 112 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/105k#. At 9:00 P.M. 01/12/20, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 9.7 PPG. Drilled out with 8 3/4" bit.

Spud Date: 1/09/20

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 1/31/2020 \*

Type or print name Ruby Caballero E-mail address: rojeda@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff DATE 2/4/20

Conditions of Approval (if any):

### \*Subsequent Reports

- ☐ Commencement of drilling operations- 10 days
- ☐ Casing and cement test- 10 days following the setting of each string of casing or liner.

2/6/20  
CS