Submit 1 Copy To Appropriate District State of New Mexico	Farma C 102
Office DECEMED Minorals and Natural Basaura	Form C-103 Revised July 18, 2013
1625 N French Dr. Hobbs NM 88240	WELL API NO.
$\frac{\text{District II}}{(575)748-1283} \qquad \text{FFB} \text{OVERDISEDVSTION DIVISION}$	N 30-015-46363
Bill S. First St., Artesia, NM 88210 District III – (505) 334-6178	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, Margani RD-OCD ARTESMA St. Francis Dr. District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE S
1220 S. St. Hallels DL, Salita FC, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well Other	8. Well Number 2H
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	10. De el nome en Wildert
3. Address of Operator PO Box 5270, Hobbs NM 88241	10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)
4. Well Location	
Unit Letter L:2450feet from theSouth line and	
Section 33 Township 23S Range 28	
11. Elevation (Show whether DR, RKB, RT, G 3099' GL	rR, etc.)
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
OTHER: OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi proposed completion or recompletion.</li> </ol>	
<i>L</i>	
<b>501/11/2020</b> TD'ed 8 3/4" hole @ 9935'. Ran 9920' of 7" 29# HCP110 LT&C csg. Cemented w/3 w/4.05 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Display through BOPE w/245K#. Plug down @ 9:45 A.M. 01/12/20. Circ 69 sks to pits. Slo 01/13/20, tested csg to 1500# 30 mins, held OK. FIT test to 12.8 PPG EMW. Drilled	ced w/366 bbls OBM. Set Cameron mandrel hanger w rate lift pressure 600# @ 3 ½ BPM. At 2:00 A.M.
01/16/2020	
TD'ed 6 1/8" hole @ 16932' MD. Ran 16931' of 4 ½" 13.5# HCP110 BPN csg. Cem Mixed @ 13.5#/g w/1.60 yd. Followed w/5 bbls sugar FW. Released dart. Displaced 01/18/20. Bump plug w/3900#. Set packer w/90k#. Sting out of PBR w/2200# on D	1 w/215 bbls sugar FW. Plug down @ 9:00 A.M. P. Displaced 7" csg w/200 bbls FW. Circ 179 sks of
cmt off of liner top to the pit. Circ 350 bbl polymer sweep. At 11:00 A.M., 01/18/20	
liner @ 9109'.	Reports ement of drilling operations- 10 days I cement test- 10 days following the setting of each string o
Rig released on 01/19/2020 @ 2:00 P.M.	cement test- to days tonowing the county of
Spud Date: 01/01/2020 Rig Release Date: 01/	
I hereby certify that the information above is true and complete to the best of my kn	owledge and belief.
	-
SIGNATURE TITLE Regulatory	DATE 01/23/2020 *
Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.cc For State Use Only	
APPROVED BY: AT TITLE State	DATE 2/4/2 0
Conditions of Approval (if any):	2/6/20/125