

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-46367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4801
7. Lease Name or Unit Agreement Name Gauntlet 30 State Com
8. Well Number 402H
9. OGRID Number 7377
10. Pool name or Wildcat Wildcat; Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **AMENDED**

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter C : 630 feet from the North line and 1449 feet from the West line  
Section 28 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3558'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/19 – Moved in big rig and continued drilling 8-3/4" hole to 6278'.

12/14/19 – TOH and TIH with bit and continued drillline 8-1/2" hole.

12/17/19 – Reached TD 8-1/2" hole to 13,293'.

12/18/19 – Set 5-1/2" 20# ECP110 DWC/C-IS MS casing at 13,268'. Cemented with 523 sx Class "C" TXI cement with additives. Tailed in with 2284' Class "H" cement with additives. Cement circulated to surface.

12/23/19 – RIH and ran CBL from 5350' up to surface with 500 psi for 30 min, held good.

\* 12/27/19 – Tested production casing to 8132 psi for 15 minutes, held good.

\* Casing test must be 30 min. duration

RECEIVED

FEB 03 2020

EMNRD-OCD ARTESIA

Spud Date: 10/11/19

Rig Release Date: 12/20/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 3, 2020

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Accepted for record

Conditions of Approval (if any): NMOCOD

TITLE \_\_\_\_\_ DATE \_\_\_\_\_