

Amended

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
RECEIVED JAN 30 2020 EMNRD-OCD ARTESIA					
		1. WELL API NO. 30-015-45341		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. 317303			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Palmillo 14-15 State			
		6. Well Number: 302H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation		9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Palmillo; Bone Spring, Southwest (96413)			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	15	19S	28E	
BH:	I	14	19S	28E	
13. Date Spudded 11/03/2018		14. Date T.D. Reached 01/15/2019		15. Date Rig Released 01/15/2019	
16. Date Completed (Ready to Produce) 11/04/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3474			
18. Total Measured Depth of Well 18522		19. Plug Back Measured Depth 18473		20. Was Directional Survey Made? yes	
21. Type Electric and Other Logs Run NONE		22. Producing Interval(s), of this completion - Top, Bottom, Name 8714-18384			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	347	17 1/2	400	0
9 5/8	40	3508	12 1/4	1280	0
5 1/2	20	18522	8 3/4	2850	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	8197				
26. Perforation record (interval, size, and number) 8714-18384					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8714-18384		TLR=487,457bbl, 100mesh=15,569.080 lbs 20/40 =3,865.670lbs			
28. PRODUCTION					
Date First Production 11/04/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift		Well Status (Prod. or Shut-in) prod	
Date of Test 11/06/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 306	Gas - MCF 724
Water - Bbl. 660	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 306	Gas - MCF 724	Water - Bbl. 660
					Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Alicia Fulton		Title Sr. Regulatory Analyst	
E-mail Address alicia.fulton@apachecorp.com				Date 12/12/2019	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 830	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1213	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1650	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2460	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6302	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology