

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-2460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

JAN 13 2020

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCD ARTESIA

WELL API NO. 30-015-23675
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nymeyer
8. Well Number: 1
9. OGRID Number 241333
10. Pool name or Wildcat Culebra Bluff; Atoka, S (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,001' KB 3,022'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron USA INC

3. Address of Operator

6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter F : 2310 feet from the North line and 1980 feet from the West line  
Section 15 Township 23S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


Chevron USA INC abandoned the subject well as follows:

10/08/2018 MIRU pulling unit.  
10/09/2018 R/U slickline, unable to set plug, R/D slickline, unable to break bolts on wellhead.  
10/10/2018 N/D wellhead flange, attempt to pick-up on tubing, stuck, landed flanges and N/U.  
10/11/2018 R/U casing jacks, attempt to pull, base beam sinking, RDMO to allow for surface crew to work on wellhead.  
10/12/2018 Surface crew completed prep work, MIRU pulling unit.  
10/13/2018 MIRU casing jacks, unable to pull tubing free.  
10/15/2018 Setup rig mats due to soft ground, R/U casing jacks, attempt to pull tubing free without success.  
10/16/2018 Cut wellhead bolts.  
10/18/2018 N/D wellhead flange, N/U BOPE.  
10/19/2018 Release packer and begin TOH.  
10/22/2018 TOH w/ tubing.  
10/23/2018 R/U wireline and set CIBP at 11,530'.  
10/24/2018 TIH w/ tubing.  
10/25/2018 Test casing t/ 600 psi for 10 minutes successfully, spot MLF, spot 100 sx class h, 1.15 yld, 15.8 ppg cmt f/ 11,541'-11,061'.  
10/26/2018 Tag TOC at 11,223', spot MLF, spot 95 sx class h, 1.15 yld, 15.8 ppg cmt f/ 9,582'-9,290'.  
10/29/2018 Spot 300 sx class c, 1.33 yld, 14.8 ppg cmt f/ 6,271'-5,317'.  
10/30/2018 Tag TOC at 5,463', spot 50 sx class c, 1.33 yld, 14.8 ppg cmt f/ 4,726'-4,567', spot 50 sx class c, 1.33 yld, 14.8 ppg cmt f/ 3,490'-3,332'.  
10/31/2018 Run CBL, found TOC at 3,070', cut casing at 2,650', established circulation up 13-3/8" casing.  
11/01/2018 Attempt to pull casing without success.  
11/02/2018 R/U casing jacks, attempt to pull casing, no success, TIH w/ tubing, tag TOC at 3,337', spot MLF t/ 2,650'.  
11/05/2018 Squeeze 121 sx gas block class c, 1.35 yld, 14.8 ppg cmt along with 141 sx neat class c, 1.33 yld, 14.8 ppg cmt f/ 2,650'-2,200', WOC and tag TOC at 2,027'.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

- 11/06/2018 Tag TOC at 1,999' (higher than previous day), discuss with NMOCD and approved tag depth, perforate at 1,990', establish circulation, RDMO and prepare for Zonite.
- 02/01/2019 Perforate at the following depths: 1,990'-1,987', 1,970'-1,967', 1,950'-1,947'.
- 02/04/2019-02/06/2019 Place Zonite in well (total of 56 cuft), final tag at 1,902'.
- 03/20/2019 Bubble test fail, tag top of Zonite at 1,860', perforate at 1,857', establish circulation.
- 03/21/2019 Squeeze 10.5 bbls of Sodium Silicate and 60 sx class c, 1.33 yld, 14.8 ppg cmt f/ 1,857'-1,750', top of Sodium Silicate at 1,440'.
- 11/07/2019 MIRU CTU, bubble test fail, tag TOC at 1,750', spot MLF t/ 1,390', shot TCP at 1,390', spot 89 sx class c, 1.33 yld, 14.8 ppg cmt f/ 1,390'-1,180', RDMO CTU.
- 12/18/2019 R/U wireline, tag TOC at 1,152', perforate at 1,150', attempt to circulate, high rate (1500 psi at 2.5 bpm), perforate again at 1,150', rate 750 psi at 2.5 bpm, perforate at 1,150' again, rate 500 psi at 2 bpm. MIRU pulling unit.
- 12/19/2019 M/U 9-5/8" packer, TIH t/ 40' and set, establish circulation up the 13-3/8" casing, squeeze 725 sx class c, 1.32 yld, 14.8 ppg cmt f/ 1,150'-Surface inside and out of production casing, release packer, topped off well with cement, RDMO. P&A complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Well Abandonment Engineer, Attorney-in-fact DATE 1/13/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY:  TITLE Staff Mr. [unclear] DATE 1/20/20  
Conditions of Approval (if any):