Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I  JAN Pagranaminerals and Natural Reson	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 8 SMNRD-OCD APPERMATION DIVISI District III 1220 South St. Francis Dr.	J. Mareate Type of Zease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well P&A	100
2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Dagger Draw; Upper Penn, North
4. Well Location	Dagger Draw, Opper Felli, North
	d 660 feet from the West line
Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and Section 29 Township 19S Range	25E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT	
3534' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO	CURCEOUENT REPORT OF
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMED	SUBSEQUENT REPORT OF:    ALTERING CASING
	ENCE DRILLING OPNS. P AND A
_	G/CEMENT JOB
	ation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of Rat hole and cellar have been filled and leveled. Cathodic protection holes have been filled and leveled.	
A steel marker at least 4" in diameter and at least 4' above ground level has be	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	RWATION HAS BEEN WELDED OR
J BRUMEN DE COMMENT AND COMMENT OF THE PROPERTY OF THE PROPERT	
The location has been leveled as nearly as possible to original ground contour	r and has been cleared of all junk, trash, flow lines and
other production equipment. <b>Buried power lines removed.</b> Anchors, dead men, tie downs and risers have been cut off at least two feet b	alow ground level
Anchors, dead men, tie downs and risers have been cut off at least two feet b  If this is a one-well lease or last remaining well on lease, the battery and pit I	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow l	
from lease and well location. Pole with concrete removed.	
All metal bolts and other materials have been removed. Portable bases have to be removed.) Trash in pasture & on location removed.	been removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15 35.1	
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resource	
If this is a one-well lease or last remaining well on lease: all electrical service location, except for utility's distribution infrastructure.	e poies and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District of	fice to schedule an inspection.
SIGNATURE TITLE: Environi	mental Supervisor DATE 1/28/2020
TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert	Asher@eogresources.com PHONE: 575-748-4217
For State Use Only	_
	Ng - DATE 2/10/20
APPROVED BY: TITLE STATE	VIG- DATE 41920
Conditions of Approval (if any):	/