

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210
District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 334-6178

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

JAN 22 2020

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCD ARTESIA

WELL API NO.

30-015-35514

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Culebra Bluff 23

8. Well Number: 21

9. OGRID Number

4323

10. Pool name or Wildcat

Loving; Brushy Canyon, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

Chevron USA, Inc

3. Address of Operator

6301 Deauville Blvd, Midland, Tx 79706

4. Well Location

Unit Letter I: 2,460 feet from the South line and 1,160 feet from the East line

Section 23 Township 23S Range 28E, NMPM, County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,020' GL 3,037.4' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 342' TOC surface, 5 1/2" @ 6,396' TOC Surface, Perforations: 6,160' - 6,236'.

Chevron USA Inc completed abandonment of this well as follows:


01/14/2020: MIRU. Pressure test CSG to 500 PSI for 30 minutes - good test. N/U BOPE. L/D Tubing.

01/15/2020: Perform bubble test on 8 5/8" CSG - good test. Set CIBP at 6,036'.

01/18/2020: MIRU CTU. Tag CIBP at 6,078'. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/ 6,078' T/ 5,832'. WOC.

Pressure test to 1000 PSI for 15 minutes - held. Tag TOC at 5,826'. Spot 107 bbls MLF. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4,770' T/ 4,524'. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/ 3,520' T/ 3,272'. Spot 40 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2,680' T/ 2,285'. Spot 45 SKS Class C, 14.8 PPG 1.32 YLD, F/ 360' T/ surface. Good cement returns to surface. P&A Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

01/21/2020

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

SIGNATURE

For State Use Only

APPROVED BY: 

Conditions of Approval (if any):

E-mail address: nglann@chevron.com PHONE: 432-687-7786

TITLE: Staff mg

DATE: 1/23/20

