

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JAN 10 2020

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office  
EMNRD-OCD ARTESIA  
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137	
<sup>4</sup> API Number 30-015-45266		<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP	
<sup>7</sup> Property Code 320826		<sup>8</sup> Property Name SPUD MUFFIN 31-30 COM	
		<sup>6</sup> Pool Code 98220	
		<sup>9</sup> Well Number 622H	

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23S	29E		625	South	2375	West	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	23S	29E		24	North	1841	West	EDDY
<sup>12</sup> Lse Code Fee	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/7/19	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
1/20/19	10/7/19	20123	20050	10020 - 19951	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	361	632 SX CLC ; Circ 274		
9.875	8.625	9212	676 SX CLC; Circ 269		
7.875	5.5	20106	2302 SX CLC; Circ 784		
	Tubing: 2.875	9437'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
10/7/19	10/7/19	10/26/19	24 hrs	1717 psi	1725 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
	1775 bbl	4626 bbl	3869 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
Erin Workman

Title:  
Regulatory Analyst

E-mail Address:  
Erin.Workman@dvn.com

Date:  
1/8/2020

Phone:  
405-552-7970

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Raymond W. Pordany*  
*Geologist*  
2-10-2020