116/20-Rel

16/20Rel								6	\Box	DOM	rın	CRITIAL					•
•		ct Office	CONC	Com House St.	A 90°0 A	State of Ne	w N	1exid	0	VIVIV	H	EN INL				——Fe	rm C-105
Two Copies <u>District I</u>	11 A	ART	CUNS	CTED!	allO rgy, l	Minerals and	d Na	tural	Reso	urces					F	Revised	April 3, 201
Submit To Appropriate District Office Two Copies Two Copies District II 811 S. First St., Artesia, NM 88210 NOV 2 5 2019 Oil Conservation Division										1. WELL A	PI N	O.	15-452	266			
811 S. First St., Arte District III	esia, NM	88210 NU) V Z 6	2019	Oil	l Conserva	tion	Div	ision			Type of Lea	isc	30-0	13-432	200	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										X STAT		☐ FEE	☐ F	ED/IND	IAN		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8 RECEIVED Santa Fe, NM 87505										3. State Oil &	Gas I	case No					
WELL C	OMP	LETION	N OR F	RECC	MPL	ETION RE	POF	RT A	ND L	.OG							
4. Reason for filing:											Lease Name or Unit Agreement Name						
✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										SPUD MUFFIN 31-30 COM 6. Well Number:							
											o. Wen runne						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										l/or	622H						
7. Type of Comp	letion:			•								. =					
8. Name of Opera	New Well ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESER										VOIE	R ∐ OTHER _ 9. OGRID					
DEVON	ENER	GY PRODU	JCTION (СОМРА	NY, LP	•						6137					
Address of Op	erator											11. Pool name or Wildcat					
333 WEST	SHER	IDAN A	VE. OK	C, OK	7310	2						E; WOLFCAMP					
12.Eccation	Unit Ltr			Towns	•	Range	Lot		F	ect from	the			from the	+		County
Surface:	N	31		23	SS	29E			_	625		SOUTH	JTH 2375		WE	EST	EDDY
BH:	С	30			3S	29E			\pm	24		NORTH	_	1841	WE	_	EDDY
13. Date Spudded	14. E	ate T.D. Re		15. Ī	-	Released			16. Da	,		d (Ready to Produ	ice)		7. Eleva	•	and RKB,
01/20/2019 18. Total Measure	ed Depth	04/08/201 of Well	9	19.1		l/11/2019 k Measured De	nth	\dashv	20 W			2019 al Survey Made?	$\overline{}$				2959.3 ther Logs Run
	•	23 MD, 983	0 TVD	''	_	0.050	pu.		20. 1			S /		21. 191	ic Biccu	CBL	-
22. Producing Into				Гор, Во													
					<u>~ . ~ </u>												
23.	7.5	I umic	1110 1 E /		CAS		OR	D (R			rin	gs set in we		I			
CASING SIZ 13.375	ZE		GHT LB./I	·T.		DEPTH SET			HOLE	17.5		632 SX CLC;			A!	MOUNT	PULLED
13.375 54.50 8.625 32		,,,	9212						9.875		676SX CLC; CI						
5.5 20				20,106				7,875 2302 SX CLC; CI									
	-																
•				· · ·							,	<u></u>					
24. SIZE TOP BOT			TOM SACKS CEMENT SCRE			EEN	25. SIZE			TUBING RECORD DEPTH SET		DACK	ER SET				
SIZE	101		150	I I OIVI		SACKS CLIVI	LIVI	Joen	LLLIN		_	2.7/8 L-80	DL	9437'	1	TACK	LK 3L1
· Fav	1									1							
26. Perforation	record (i	nterval, siz	e, and nur	nber)								ACTURE, CEN					
				DEPT					FERVAL	+	AMOUNT AN			_			
10,020- 19951, TOTA			TOTAL	TAL 1004 HOLES				<u> </u>	10,02	19,951	1	FRAC IN 51 ATTACHEI		GES SEE	: DETA	<u>iled su</u>	JMMARY
70,020 17521, 101110										ATT THE REAL PROPERTY OF THE P							
28.						-	PRO	od i	JCTI	ON							
Date First Product	tion		Product	ion Met	hod (Flo	owing, gas lift, p)	Well Status	(Prod.	or Shut	-in)		
10/07/2019				FLO	WING							PRODUCI	ING				
Date of Test	Hour	s Tested	Cho	ke Size		Prod'n For		Oil -	- Bbl		Ga	s - MCF	Wa	ter - Bbl		Gas - (Oil Ratio
10/26/2019				Test Period			1775				3869	4626			2179.71		
Flow Tubing			culated 24- Oil - Bbl.				Ь	Gas - N						l Gravity - API - (Corr.)			
Press.			Hou	ır Rate					ĺ			• • •			,	,	•
1717 PSI 29. Disposition of	Gas (Sc	1725 PS old, used for		ted, etc.)	<u> </u>		L	-			1.	30. To	est Witne	essed By	,	
		SOLD							1						,		
31. List Attachme	ents								i				•				
23 If a townsor-	nit	used at the	wall att-							O C-102,	& (ONFIDENTIAL		TER g Releas	o Doto:		
32. If a temporary	•			•			•		,,,,			-	J.J. Kl	5 NUICAS	C Daile;		
34. If an on-site b	urial wa	s used at the	e well, rep	ort the	exact loc		site bu	ırıal:	-								D01
I hereby certif	v that	the inform	nation	hown	n hoti	Latitude h sides of this	forn	n je tr	ue ah	d comp	leto	Longitude to the best of	my	anowle.	dge an		<u>D83</u> f
increase certif	, mui i	Date M	.a.ion si	WIII (Printed			İ								44/00/004
Signature &	wi		~~ \			Name Erii	n W	orkr	nan	Tit	tle	Regulatory	/ Ar	nalysi	i	Date	11/22/201
F-mail Addres	s Eri	n.work	man@)dvn.	com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	vestern New Mexico		
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"		
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen_	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T.	. T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			
			OIL OR GAS SANDS OR ZONES		
No. 1 from	to	No. 3 from	to		

			SANI	IL OR GAS OS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•	IMPORTA	NT WATER SANDS		
Include data on rate of w	rater inflow and elevation to which	water rose in hole.		
No. 1, from	toto	fe	et	
No. 2, from	to	fe	et	
No. 3, from	to	fe	et	
·	LITHOLOGY RECO	RD (Attach additional s	heet if necessary)	

From	То	Thickness In Feet	Lithology			From	То	Thickness In Feet	Lithology
			Rustler T/Salt B/Salt Delaware Bone Spring Wolfcamp	90 not present not present 2763.' 6503' 9693'					