

R-1/16/20



CONFIDENTIAL

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NEW MEXICO OIL CONSERVATION DISTRICT State of New Mexico Energy, Minerals and Natural Resources NOV 26 2019 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-45267																	
2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL INDIAN																	
3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30 COM											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 623H											
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137											
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	31	23S	29E		625	South	2435	West	EDDY							
BH:	C	30	23S	29E		21	North	1893	East	EDDY							
13. Date Spudded 1/22/19	14. Date T.D. Reached 2/14/19		15. Date Rig Released 2/17/19		16. Date Completed (Ready to Produce) 10/7/19			17. Elevations (DF and RKB, RT, GR, etc.) 2959.3 GL									
18. Total Measured Depth of Well 20155 MD, 9930 TVD			19. Plug Back Measured Depth 20085			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10071-19983, WOLFCAMP																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375		54.5		363		17.5		632 SX CLC ; circ 308.3									
8.625		32		9250		10.625		976 SX CLC; circ 684.15									
5.5		20		20142		7.875		1934 SX CLC									
24. LINER RECORD																	
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD								
									SIZE	DEPTH SET	PACKER SET						
									2.875 L-80	9493.5'							
26. Perforation record (interval, size, and number) 10071 - 19983, total 984 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10071-19983 Acidize and frac in 50 stages. See detailed summary attached.											
28. PRODUCTION																	
Date First Production 10/7/19			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing									
Date of Test 10/26/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1635	Gas - MCF 3869	Water - Bbl. 4587	Gas - Oil Ratio 2229.71										
Flow Tubing Press. 1635 psi	Casing Pressure 1128 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By											
31. List Attachments Directional Survey, Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 			Printed Name Erin Workman			Title Regulatory Analyst			Date 11/25/2019								
E-mail Address Erin.Workman@dv.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from..... N/Ato..... N/A

No. 2, from..... N/Ato..... N/A

No. 3, from N/A to N/A
No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology