

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 14 2020

Form C-104
Revised August 1, 2011

Submit one copy to the appropriate District Office

EMNRD-OCU ARTESIA

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/10/19
⁴ API Number 30-015-45268	⁵ Pool Name PURPLE SAGE ; WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 320827	⁸ Property Name Spud Muffin 31-30	⁹ Well Number 624H

II. ¹⁰ Surface Location

UL or lot no. P	Section 31	Township 23S	Range 29E	Lot Idn	Feet from the 485	North/South line South	Feet from the 250	East/West line East	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. A	Section 30	Township 23S	Range 29E	Lot Idn	Feet from the 12	North/South line North	Feet from the 376	East/West line East	County EDDY
¹² Lse Code Fee	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/10/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 1/10/19	²² Ready Date 10/10/19	²³ TD 20020	²⁴ PBTD 19955	²⁵ Perforations 10221 - 19842	²⁶ DHC, MC
²⁷ Hole Size 17.5	²⁸ Casing & Tubing Size 13.375	²⁹ Depth Set 367	³⁰ Sacks Cement 625 SX CLC		
10.625	8.625	9223	990 SX CLC		
7.875	5.5	20005	2720 SX CLC		
Tubing:		0			

V. Well Test Data

³¹ Date New Oil 10/10/19	³² Gas Delivery Date 10/10/19	³³ Test Date 10/26/19	³⁴ Test Length 24 hrs	³⁵ Thg. Pressure 2494 psi	³⁶ Csg. Pressure 1928 psi
³⁷ Choke Size	³⁸ Oil 1528 bbl	³⁹ Water 5026 bbl	⁴⁰ Gas 3407 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

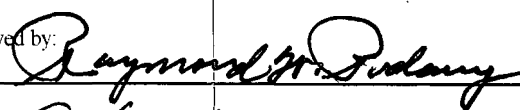
Printed name: Erin Workman

Title: Regulatory Analyst

E-mail Address: Erin.Workman@dvn.com

Date: 1/13/2020 Phone: 405-552-7970

OIL CONSERVATION DIVISION

Approved by: 

Title: Geologist

Approval Date: 2-10-2020

A Certified Directional Survey
requested as required by NMOCD
Rule 19.15.16.14 NMAC