

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUL 20 2003
RECEIVED
OCD - ARTESIA
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
LC-055374

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WLHU G4S Unit Tract 6-1

9. API Well No.
30-015-03393

10. Field and Pool, or Exploratory Area
Loco Hills Q-GB-SA

11. County or Parish, State
Eddy Co., NM

1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 South Fourth Street
Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL of Section 12-T18S-R29E
Unit I, NESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-19-2003 - Moved in and rigged up pulling unit and plugging equipment. Shut down for night.

6-20-2003 - Bled well down. Nipped down wellhead and nipped up BOP. Rigged up floor and tubing equipment. Beat on packer. Released packer. POOH with 22 joints and well started kicking. Bled down to pit. Shut well in for night.

6-21-23-2003 - Finished POOH with a total of 77 joints of tubing. Well started pushing tubing and packer out of hole. Closed BOP to stop tubing. Bled down well. Tubing is plugged up. Shut well in for night.

6-24-2003 - Bled well down. POOH with 4 joints of tubing. Packer hung up. Pumped 25 bbls down 4-1/2" casing. Have holes in 4-1/2" & 7" casing. Could not pressure up.

Worked packer loose. Pulled up hole 8'. Tubing shot out of hole. Caught with BOP. Pumped 20 bbls brine. Laid down 2 joints tubing. 4-1/2" bell nipple about to fall off. Shut well in for night.

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DONNA CLACK

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Donna Clack

Date 7-17-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEKIS C. SWOBODA

PETROLEUM ENGINEER

Date JUL 21 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATION
WLHU G4S UNIT TRACT 6-1
Section 12-T18S-R29E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

6-25-2003 - Got everything ready for tubing to blow out of hole. Opened up well. 5 joints of 2-3/8" tubing and packer blew out of hole. Bled well down. Rigged down floor and tubing equipment. Nippled down BOP. 4-1/2" casing parted at bell nipple. Nippled up BOP on 7" casinghead. Rigged up floor and tubing equipment. Rigged up wireline. RIH with CIBP and set CIBP at 2525'. POOH and rigged down wireline. RIH with plugged tubing - laid down. Put 20 joints good tubing in hole for kill string. Shut well in for night.

6-26-2003 - Opened up well. POOH with 20 joints tubing. Moved in work string. Picked up and RIH with work string. Tagged CIBP at 2525'. Circulated hole with plugging mud. POOH with tubing. Shut well in for night.

6-27-2003 - Rigged up wireline. Dump bailed 35' of cement on top of CIBP at 2525'. POOH with bailer. RIH and perforated 4-1/2" & 7" casing at 1195'. POOH and rigged down wireline. RIH with tubing and packer - would not set. POOH with tubing and packer. RIH with new packer and tubing and set packer at 845'. Pressured up to 1600 psi. POOH with packer. RIH open ended to 1264'. Spotted 25 sacks Class C Neat cement. POOH with tubing. WOC. Shut well in for night.

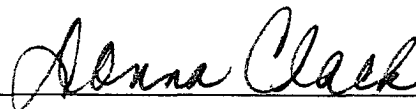
6-28-30-2003 - RIH with tubing and tagged plug at 1055'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" & 7" casing at 400'. POOH with wireline and rigged down wireline. RIH with packer and tubing and set packer at 64'. Pumped 20 bbls water - no circulated. Shut well in for night.

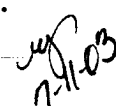
7-1-2003 - Shut down for pump repair.

7-2-2003 - Squeezed with 50 sacks Class C Neat cement. Displaced to 350'. WOC 4 hours. RIH with tubing - did not tag. POOH with tubing and packer - reset packer at 60'. Squeezed with 50 sacks Class C Neat cement. Cement circulated to surface. POOH with tubing and packer. WOC. Shut well in for night.

7-3-2003 - Tagged cement at 3'. Laid down 6 joints tubing out of derrick. Rigged down tubing equipment and floor. Nippled down BOP. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker.

PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 7-2-2003.


Donna Clark


JFC
7-11-03