

NEW MEXICO ENERGY, MINERALS and

NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor **Betty Rivera Cabinet Secretary**



Lori Wrotenbery Director Oil Conservation Division

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Tortoise ASB Com #1 - Sec 29-723S-R24E 30-015-10490 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

Z Y₁.	All pits	have	been	filled	and	leveled.
_	-					

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

5. The dead men and tie downs have been cut and removed.

🔽 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Van Barton Field Rep. II Location: <u>VA tes Pet Corp</u>
Tortaise 'ASB" Cam. #/
Sec. 29-T235-R24E

Date: 7-9-03

I. CoRT: 5 Doya/ wish to have the referenced location

to remain "as is" and not to be disturbed or ripped.

Signed Punt Ward

Office	State of New N		Form C-103					
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	itural Resources	Revised March 25, 1999 WELL API NO.					
Ristrict II	OIL CONSERVATIO	NI DIVISION	30-015-10490					
811 South First, Artesia, NM 88210 District III	1220 South St. Fr	i	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE 🗆 FEE 🖾					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Pe, Nivi	87505	6. State Oil & Gas Lease No.					
	ICES AND REPORTS ON WELL	S - 272820	7. Lease Name or Unit Agreement Name:					
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA	SALS TO DRILL OR TO DEEPEN OR F	ANG BACK TO AO	_					
PROPOSALS.)	/ ₀ ?, v	7 \/						
1. Type of Well:		dong 2003	\ _					
Oil Well Gas Well 2. Name of Operator	Other Plug & Asand	OCCEPTOD P	Tortoise ASB Com . Well No.					
Yates Petroleum Corpo	ration $\frac{1}{2}$	OCD ARTESIA	1 1					
3. Address of Operator	/ (2%)	-01/	P. Pool name or Wildcat					
105 South Fourth Stre	et - Artesia, NM 88210	(0, 0)	Wildcat Morrow					
4. Well Location		SIPIELTIVE						
Unit Letter G: 1980 feet from the North line and 2250 feet from the East line								
Section 29	Township 23S F	Range 24E I	NMPM Eddy County					
, Section 29	10. Elevation (Show whether I		Will We Eddy County					
書業製造の対象を含むした。数	3956' GR							
11. Check A	ppropriate Box to Indicate N							
NOTICE OF IN			EQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	. REMEDIAL WORK	☐ ALTERING CASING ☐					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB						
OTHER:		OTHER:						
	ed operations. (Clearly state all pe							
		ertinent details, and give	pertinent dates, including estimated date					
			pertinent dates, including estimated date ellbore diagram of proposed completion					
or recompilation.	SEE RULE 1103. For Multiple	Completions: Attach w	ellbore diagram of proposed completion					
or recompilation. 5-3-5-2003 - Moved in	SEE RULE 1103. For Multiple pulling unit and part of	Completions: Attach w						
or recompilation. 5-3-5-2003 - Moved in Shut down for weekend	SEE RULE 1103. For Multiple pulling unit and part of	Completions: Attach wo	ellbore diagram of proposed completion oment. Rigged up pulling unit.					
or recompilation. 5-3-5-2003 - Moved in Shut down for weekend 5-6-2003 - Moved in reand nippled up BOP.	SEE RULE 1103. For Multiple pulling unit and part of est of plugging edipment Rigged up tubing equipment	Completions: Attach words of plugging equiport. Bled well down the Released page 2015.	oment. Rigged up pulling unit. on. Nippled down wellhead acker. Well came in bled					
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YATES PETROLEUM CORPORATION Tortoise ASB Com #1 Section 29-T23S-R24E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

night. WOC.

5-10-12-2003 - Finished POOH with tubing. Bled pressure down off of 9-5/8" casing. Rigged up wireline. RIH with and perforated 5-1/2" casing at 5000'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 4703'. Squeezed with 40 sacks Class C Neat cement from 5000-400'. WOC. Shut well in for night.

5-13-2003 - Rigged up wireline. RIH with wireline through tubing and tagged cement at 4878'. POOH and rigged down wireline. POOH with tubing and packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 2823'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 2515'. Squeezed with 40 sacks Class C Neat cement from 2823-2723'. WOC 4 hours. Rigged up wireline. RIH through tubing - did not tag. POOH and rigged down wireline. Re-squeezed with 40 sacks Class C Neat cement from 2823-2723'. WOC. Shut well in for night

2923-2723'. WOC. Shut well in for night.
5-14-2003 - Rigged up wireline. RIH with wireline through tubing and tagged cement at 2703'. POOH and rigged down wireline. POOH with tubing and packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 2160'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 1861'. Squeezed with 50 sacks Class C Neat cement from 2160-2060'. WOC 4 hours. Rigged up wireline. RIH with wireline through tubing - did not tag. POOH and rigged down wireline. Re-squeezed with 50 sacks Class C Neat cement from 2160-2060'. WOC. Shut well in for night.

5-15-2003 - Rigged up wireline. RIH with wireline through tubing - did not tag. POOH and rigged down wireline. Squeezed with 50 sacks Class C Neat cement from 2160-2060'. WOC 4 hours. Rigged up wireline. RIH with wireline through tubing and tagged cement at 2017'. POOH and rigged down wireline. POOH with tubing and packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 277'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 32'. Well did not circulate. Squeezed with 50 sacks Class C Neat cement from 277-177'. WOC. Shut well in for night.

5-16-2003 - POOH with packer and tubing. Rigged up wireline. RIH with wireline and tagged cement at 163'. POOH with wireline. RIH and perforated 5-1/2' casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment. Nippled down BOP. RIH with packer and tubing and set packer at 5'. Circulated 40 sacks Class C Neat cement down 5-1/2" casing and up through 9-5/8" casing. POOH with packer. Cement falling. Topped off with 5 sacks Class C Neat cement. Cement still falling. WOC. Shut well in for night.

5-17-19-2003 - Filled backside of 13-3/8" casing with 45 sacks Class C Neat cement. Topped off 5-1/2" & 9-5/8" casing with 5 sacks Class C Neat cement. Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-16-2003.

Jina Huerta

25003