



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery

Director  
Oil Conservation Division



7/22/03  
OK to release  
/s.

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your *Tortoise ASB Com #1 - Sec 29-T23S-R24E 30-015-10490*  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*[Signature]*  
Name  
*Deleg. Supse.*  
Title

*date:*  
*7-17-03*

Van Barton  
Field Rep. II

Date: 7-9-03

Location: yates Pet Corp  
Tortoise "ASB" Cam. #1  
Sec. 29-T23S-R24E

I, CURTIS DOYAL, wish to have the referenced location  
to remain "as is" and not to be disturbed or ripped.

Signed: Curtis Doyal

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-10490
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Tortoise ASB Com
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Plug & Abandon <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>2250</u> feet from the <u>East</u> line Section <u>29</u> Township <u>23S</u> Range <u>24E</u> NMPM Eddy County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5-3-5-2003 - Moved in pulling unit and part of plugging equipment. Rigged up pulling unit. Shut down for weekend.

5-6-2003 - Moved in rest of plugging equipment. Bled well down. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment. Released packer. Well came in -- bled well down. POOH with 2-7/8" tubing and packer. RIH with retrieving tool and 100 joints of 2-7/8" tubing. Shut well in for night.

5-7-2003 - Finished RIH with tubing to top of RBP at 8593'. Loaded hole with brine water. Latched onto RBP and released. POOH with RBP. Shut well in for night.

5-8-2003 - Rigged up wireline. RIH with wireline ~~set CIBP~~ and set CIBP at 9114'. POOH. RIH with bailer and dumped bailed 35' of Class C Neat cement on top of CIBP. POOH and rigged down bailer. RIH with wireline ~~set CIBP~~ and set CIBP at 8442'. POOH and rigged down wireline. Shut well in for night.

5-9-2003 - RIH with tubing and tagged CIBP. Pulled up. Circulated hole with plugging mud. Capped CIBP with 5 sacks of Class C Neat cement from 8442-8391'. Pulled up hole to 7418'. Spotted 25 sacks Class C Neat cement from 7418-7177'. POOH. Shut well in for

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Super DATE 5-28-03

Type or print name TINA Huerta Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE APPROVED JUL 23 2003

Conditions of approval, if any:

YATES PETROLEUM CORPORATION  
Tortoise ASB Com #1  
Section 29-T23S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

night. WOC.

5-10-12-2003 - Finished POOH with tubing. Bled pressure down off of 9-5/8" casing. Rigged up wireline. RIH with <sup>WL</sup>and perforated 5-1/2" casing at 5000'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 4703'. Squeezed with 40 sacks Class C Neat cement from 5000-4900'. WOC. Shut well in for night.

5-13-2003 - Rigged up wireline. RIH with wireline through tubing and tagged cement at 4878'. POOH and rigged down wireline. POOH with tubing and packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 2823'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 2515'. Squeezed with 40 sacks Class C Neat cement from 2823-2723'. WOC 4 hours. Rigged up wireline. RIH through tubing - did not tag. POOH and rigged down wireline. Re-squeezed with 40 sacks Class C Neat cement from 2823-2723'. WOC. Shut well in for night.

5-14-2003 - Rigged up wireline. RIH with wireline through tubing and tagged cement at 2703'. POOH and rigged down wireline. POOH with tubing and packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 2160'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 1861'. Squeezed with 50 sacks Class C Neat cement from 2160-2060'. WOC 4 hours. Rigged up wireline. RIH with wireline through tubing - did not tag. POOH and rigged down wireline. Re-squeezed with 50 sacks Class C Neat cement from 2160-2060'. WOC. Shut well in for night.

5-15-2003 - Rigged up wireline. RIH with wireline through tubing - did not tag. POOH and rigged down wireline. Squeezed with 50 sacks Class C Neat cement from 2160-2060'. WOC 4 hours. Rigged up wireline. RIH with wireline through tubing and tagged cement at 2017'. POOH and rigged down wireline. POOH with tubing and packer. Rigged up wireline. RIH and perforated 5-1/2" casing at 277'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 32'. Well did not circulate. Squeezed with 50 sacks Class C Neat cement from 277-177'. WOC. Shut well in for night.

5-16-2003 - POOH with packer and tubing. Rigged up wireline. RIH with wireline and tagged cement at 163'. POOH with wireline. RIH and perforated 5-1/2" casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment. Nippled down BOP. RIH with packer and tubing and set packer at 5'. Circulated 40 sacks Class C Neat cement down 5-1/2" casing and up through 9-5/8" casing. POOH with packer. Cement falling. Topped off with 5 sacks Class C Neat cement. Cement still falling. WOC. Shut well in for night.

5-17-19-2003 - Filled backside of 13-3/8" casing with 45 sacks Class C Neat cement. Topped off 5-1/2" & 9-5/8" casing with 5 sacks Class C Neat cement. Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-16-2003.



