## Oil Cons. N.M. DIV-Dist. 2

2021222329		1301 W. Grand A	
- / Addison Alla 16	UNITED STATES	Artesia, NM 8	1 PORM APPROVED
(September 2001)  (September 2001)  UL 2003	DEPARTMENT OF THE INTE		OMB No. 1004-0135 Expires January 31, 2004
RECEIVEBUNDE	NOTICES AND REPORTS	******	5. Lease Serial No. NM - 69333
(September 2001)	RY NOTICES AND REPORTS his form for proposals to drill ell/ Use Form 3160-3 (APD) fo	l or to ve-enter an 1 PM 1 r such proposals.	1-
V SUBMIT OF THE	· /	Diametra	MGN 7. If Unit or CA/Agreement, Name and/or No.
O SUBJUTT IN TRIPLICATE - Other instructions of raves stor IELD OFFI			EFICE 30-015-26072
Oil Well  Gas Well  Other			8. Well Name and No.
2. Name of Operator Yates Energy Corporation			Lonesome Dove Federal  9. API Well No.
3a. Address 3b. Phone No. (include area code)			9. Arī weit No.
P. O. Box 2323, Ros	swell, NM 88202	(505) 623-4935	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1810' FWL of Sec. 26, T-23-S, R-23-E			Ness East (Morrow) 11. County or Parish, State
660° FSL α 1610° FWL Of Sec. 26, 1-23-5, K-23-E			Eddy, New Mexico
12 CUPON I	DRODRIATE DOWNER TO DE	DICATE MACHINE OF MOTION	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ Notice of Intent		Deepen	
XX Subsequent Report	· ·	New Construction Recomplete	
	Change Plans	Plug and Abandon  Temporarily	y Abandon zones.
Final Abandonment Notice	Convert to Injection	Plug Back	osal
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
Field operations 8808' – 8816' K	began June 23, 2003 to a .B.; and return well to pro-	icidize the Strawn Perfora oduction.	ations 8772' – 8790' K.B.;
1. Cut o	off tubing above packer at	1 9846 5' (stuck) mult out	of the hole with tubing
2. Set 3	off tubing above packer at 9846.5' (stuck), pull out of the hole with tubing.  30 sack Class "C" cement plug; waited on cement, tag at 9621' K.B., test plug		
	with 1000 psig. 3. Acidized Strawn perforations (8772' – 8816'K.B.) with 1000 gallons 15% Nefe Acid.		
4. Produ	ucing to pipeline; FTP 800 psig on 12/64" choke June 25, 2003.		
	omb to bipomio, i ii oo	o poig on 12/01 onoke to	
		ACCE	PTED FOR RECORD
14. I hereby certify that the foregoing	g is true and correct		
Name (Printed/Typed) Sheryl L, Jonas		Title Agent for Y	attels EnergyOcorp.
Signature Muy	L. Jonas	Date 0	LES BABYAK
THIS SPACE FOR FEDERAL OR STATE OFFICE LIST OF LINE ENGINEER			
Approved by		Title	Date
Conditions of approval, if any, are a	stached. Approval of this notice does	not warrant or	Date
which would entitle the applicant to c	or equitable title to those rights in the onduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.