

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-32637

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Big Walt 2 State

Well No.

5

Pool name or Wildcat

Indian Basin; Upper Penn, Associated

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Nearburg Producing Company

Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

Well Location

Unit Letter E : 2520 Feet From The North Line and 990 Feet From The West Line

Section 2 Township 22S Range 24E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3915'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production csg and cmt ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD well @ 8280' on 6/22/03.

RU csg crew and ran 196 jts 7" 23# & 26# S95 and N80 LT&C and BT&C csg. Set csg @ 8280'. Wash 105' to bottom and circ. Cement first stage with 250 SX Class "C" POZ, pump plug and set packer. Set with 2750 psi and close with 3600 psi. Drop bomb and open DV tool with 680 psi and circulate with full returns and displace with 400 bbls of fresh water and cir. (did not circ. cmt to surface) Circ for 6 hrs (2 hrs WOC to arrive). Cmt 2nd stage w/ lead of 1030 sx 35/65 "C" followed by a tail consisting of 100 sx "C" Neat (did not circ cmt to surface).

Differential psi top plug was 1100-1300 psi and bumped to 2700 (1st stage lead contained 35% excess) 2nd stage lead contained 20% excess,

tail had no excess. Ran temp survey and showed top of cmt @ 1100'. Clean pits ,rig down and released RIG @ 0200 HRS-6-24-03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst

DATE

7/17/03

TYPE OR PRINT NAME Sarah Jordan

TELEPHONE NO. 432/686-8235 ext203

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 24 2003

CONDITIONS OF APPROVAL, IF ANY: