Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND RÉPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			esia 35. Lea	ase Serial No.		
			140	MNM54856 ndian, Allottee or Tril	be Name	
SUBMIT IN TRIPLICA	page 2	7. ift	Unit or CA/Agreemen	t, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. CROW FLAT 29 FED COM 2		
2. Name of Operator Contact: JERRY SHERRELL MACK ENERGY CORPORATION E-Mail: jerrys@mec.com				9. API Well No. 30-015-31760		
		(include area code) 8-1288		10. Field and Pool or Exploratory Area CROW FLATS: MORROW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			И. С	11. County or Parish, State		
Sec 29 T16S R28E Mer NMP NWNW 7	0FNL 1090FWL		E	DDY COUNTY, NI	M	
12. CHECK THE APPROPRIA	ATE BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent ☐ Acid	lize 🔲 Dee	pen	☐ Production (Sta	art/Resume)	Water Shut-Off	
_ Alte	r Casing 🔲 Hyd	Iraulic Fracturing	□ Reclamation	<b>C</b>	Well Integrity	
	· -	v Construction	☐ Recomplete		Other	
		g and Abandon	☐ Temporarily A	•		
13. Describe Proposed or Completed Operation: Clea	vert to Injection		☐ Water Disposa			
Attach the Bond under which the work will be per following completion of the involved operations, testing has been completed. Final Abandonment I determined that the site is ready for final inspection.  As required by 43 CFR 3100.0-5(a) and the above referenced lease.	If the operation results in a multipl Notices must be filed only after all on.	le completion or recon requirements, includi	npletion in a new intended in the least of operator or one of operator or o	erval, a Form 3160-4 r been completed and th	nust be filed once he operator has	
Mack Energy Corporation as new operator accepts all applicable terms, conditions, stipulations and  ARTESIA DISTRICT						
Mack Energy Corporation meets Federal bonding requirements as follows (43 CFR 3104)						
Bond Coverage: S/W SEE ATTACHED FOR RECEIVED						
BLM Bond File No.: NMB000286	donor	LIONS OF	APPROV#	\ T		
				MIROVA	11.	
14. I hereby certify that the foregoing is true and cor		d by the Bi salar "	Information Cost			
Electronic Submission #479878 verified by the BLM Well Information System  For MACK ⊭NERGY CORPORATION, sent to the Carlsbad  Committed to AFM\$S for/processing by PRISCILLA PEREZ on 08/23/2019 ()						
Name (Printed/Typed) JERRX SHERRELL			CTION CLERK	·		
Signature (Electronic Submission)		Date 08/22/20	19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACVED						
	THE TOTAL PROPERTY OF THE PARTY		MPHG	NEIO	T	
Approved By  Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operation	those rights in the subject lease	Title .	NOV 0	7 2019	Date	
Title 18 U.S.C. Section 1001 and Fittle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ROSWELL FIELD OFFICE						
(Instructions on page 2) ** OPERATOR SURMITTED ** OPERATOR SURMITTED **						

### Additional data for EC transaction #479878 that would not fit on the form

#### 32. Additional remarks, continued

The effective date of this change: 8/1/2019

#### Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues: 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 110719