

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017														
		1. WELL API NO. <div style="text-align: right;">30-015-44006</div>														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">Myox 21 State Com</div>														
		6. Well Number:  <div style="text-align: center;">33H</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		9. OGRID <div style="text-align: center;">229137</div>														
10. Address of Operator <div style="text-align: center;">2208 W. Main Street Artesia, NM 88210</div>		11. Pool name or Wildcat <div style="text-align: center;">Purple Sage; Wolfcamp</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
<b>Surface:</b>	M	21	25S	28E		220	South	1679	West	Eddy						
<b>BH:</b>	C	16	25S	28E		201	North	1465	West	Eddy						
13. Date Spudded 3/15/19	14. Date T.D. Reached 7/16/19		15. Date Rig Released 7/20/19		16. Date Completed (Ready to Produce) 11/15/19			17. Elevations (DF and RKB, RT, GR, etc.) 2977' GR								
18. Total Measured Depth of Well 19,665'			19. Plug Back Measured Depth 19,571'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">9,907-19,595' Wolfcamp</div>																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		54.5#		610'		17 1/2"		670 sx								
9 5/8"		40 #		8815'		12 1/4"		2140 sx								
5 1/2"		20#		19652'		8 3/4"		4260 sx								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN											
						2 7/8"		8984'		897'						
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9,907-19,555'</td> <td>Acidz w/20,160 gal 7 1/2%; Frac with 19,631,300# sand &amp; 18,814,075 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,907-19,555'	Acidz w/20,160 gal 7 1/2%; Frac with 19,631,300# sand & 18,814,075 gal fluid		
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<b>28. PRODUCTION</b>																
Date First Production 11/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing									
Date of Test 11/15/19	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 436	Gas - MCF 1247	Water - Bbl 5402	Gas - Oil Ratio									
Flow Tubing Press. 1200#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl 436	Gas - MCF 1247	Water - Bbl 5402	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Charlie Hoff										
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 7/20/19										
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center;">Latitude</div>						<div style="text-align: center;">Longitude</div> <div style="text-align: right;">NAD83</div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Amanda Avery</i>			Printed Name: Amanda Avery			Title Regulatory Analyst			Date 1/3/2020							
E-mail Address: aavery@concho.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar 2428'		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 2472'		Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 3295'		T. Dakota	
T. Tubb	T. Brushy Canyon 4591'		T. Morrison	
T. Drinkard	T. Bone Spring GL 6148'		T. Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Spring 7071'		T. Entrada	
T. Wolfcamp 9309'	T. 2 <sup>nd</sup> Bone Spring- Sand		T. Wingate	
T. Penn	T. 2nd Bone Spring 7788'		T. Chinle	
T. Cisco (Bough C)	T. 3 <sup>rd</sup> Bone Spring 8865'		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology