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Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 <b>DISTRICT ARTESIA, N.M.C.D.</b>		<b>Form C-105</b> Revised April 3, 2017						
		1. WELL API NO. <b>30-015-44267</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>TURKEY TRACK 87 STATE</b>						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number: <b>32H</b>						
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator <b>OXY USA WTP LP</b>						
10. Address of Operator <b>P.O. BOX 4294, HOUSTON, TX 77210</b>		9. OGRID <b>192463</b>		11. Pool name or Wildcat <b>TURKEY TRACK; BONE SPRING</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	9	19S	29E		1184'	FNL	475'	FWL	EDDY
BH:	2	7	19S	29E		1757'	FNL	24'	FWL	EDDY
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
05/23/2019	07/29/2019	7/31/2019		9/1/2019		3396'				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
19260'		19166'		YES		GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9070' - 19167' MD; BONE SPRING</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5 - J55		273'		17-1/2"		964sx - C		
9-5/8"		36.0 - J55		3109'		12-1/4"		900sx - C		
5-1/2"		20.0 - P110		19240'		8-1/2"		2863sx - H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-3/8"	8300'				
26. Perforation record (interval, size, and number) <b>9070'-19167', 1008 total holes</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9070' - 19167' MD		217368 bbls SW; 16082291 lbs sand; 202 bbls HCL 15%			
<b>28. PRODUCTION</b>										
Date First Production <b>09/14/2019</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Gas Lift</b>				Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>09/27/2019</b>	Hours Tested <b>24</b>	Choke Size <b>128/128</b>	Prod'n For Test Period	Oil - Bbl <b>2326</b>	Gas - MCF <b>4277</b>	Water - Bbl. <b>1985</b>	Gas - Oil Ratio <b>1839</b>			
Flow Tubing Press. <b>2012</b>	Casing Pressure <b>361</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>708</b>	Gas - MCF <b>2595</b>	Water - Bbl. <b>782</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>TO BE SOLD</b>						30. Test Witnessed By				
31. List Attachments <b>FINAL C104, WBD, GR LOG (submitted online)</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <b>7/31/2019</b>				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Roni Mathew</b>		Printed Name <b>Roni Mathew</b>		Title <b>Regulatory Specialist</b>		Date <b>12/10/2019</b>				
E-mail Address <b>roni_mathew@oxy.com</b>										

\* Amend C-103 Completion to reflect this.

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 250' est	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 320'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt NSL 971'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1058'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1378'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2071'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2324'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2886'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3081'	T. Morrison	
T. Drinkard	T. Bone Springs 3764'	T. Todilto	
T. Abo	T. 1st Bone Springs 6420'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 6982'	T. Wingate	
T. Penn	T. 3rd Bone Springs 8043'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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DEC 12 2019

OXY USA WTP LP  
Turkey Track 8 7 State #32H  
API No. 30-015-44267

DISTRICT 7 - ARTESIA O.C.D.

17-1/2" hole @ 273'  
13-3/8" csg @ 273'  
w/ 964 sx-TOC-Surf Circ.

12-1/4" hole @ 31096'  
9-5/8" csg @ 3109'  
w/ 900 sx-TOC-Surf Circ.

8-1/2" hole @ 19240'  
5-1/2" csg @ 19240'  
w/ 2863 sx-TOC ~ 2600'

Perfs @ 9070'-19167'

TD- 19260' M 8772' V