

DEC 16 2019

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC			8. Lease Name and Well No. SUNRISE MDP1 8-5 FEDERAL COM 174H		
3. Address PO BOX 4294 HOUSTON, TX 77210			9. API Well No. 30-015-45112		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T24S R31E Mer At surface NWNE 592FNL 1369FEL 32.222969 N Lat, 103.795731 W Lon Sec 8 T24S R31E Mer At top prod interval reported below SESW 102FSL 2162FEL 32.224890 N Lat, 103.798280 W Lon Sec 5 T24S R31E Mer At total depth NWNE Lot 2 35FNL 2284FEL 32.253164 N Lat, 103.798391 W Lon			10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP(GAS)		
14. Date Spudded 01/31/2019			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R31E Mer		
15. Date T.D. Reached 07/26/2019			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/11/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3547 GL					
18. Total Depth: MD TVD 22543 11773		19. Plug Back T.D.: MD TVD 22529 11773		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	740		845	207	0	
9.875	7.625 L-80	26.4	0	11215		2302	774	0	
6.750	5.500 P-110	20.0	0	22543		825	211	10710	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12115	22448	12115 TO 22448	0.360	1200	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12115 TO 22448	12845322G SLICKWATER AND 21023398LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/11/2019	09/29/2019	24	→	2580.0	6049.0	4681.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
54/128	SI	959.0	→	2580	6049	4681		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #495851 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR	4295	5189	OIL, GAS, WATER	RUSTLER	705
CHERRY CANYON	5190	6501	OIL, GAS, WATER	SALADO	1067
BRUSHY CANYON	6502	8241	OIL, GAS, WATER	CASTILE	2932
BONE SPRING	8242	9027	OIL, GAS, WATER	LAMAR	4295
1ST BONE SPRING	9028	9556	OIL, GAS, WATER	CHERRY CANYON	5190
2ND BONE SPRING	9557	10407	OIL, GAS, WATER	BRUSHY CANYON	6502
3RD BONE SPRING	10408	11644	OIL, GAS, WATER	BONE SPRING	8242
WOLFCAMP	11645	11814	OIL, GAS, WATER		

32. Additional remarks (include plugging procedure):
Logs were to BLM mailed 12/13/19.

Log header, directional survey, WBD attached.
Tubing exception sundry submitted separately. ES#495058.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #495851 Verified by the BLM Well Information System.
For OXY USA INC, sent to the Carlsbad

Name (please print) LESLIE REEVESTitle REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 12/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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