

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-015-44159

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**TURKEY TRACK 87 STATE**

6. Well Number:  
**33H**

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
**OXY USA WTP LP**

9. OGRID  
**192463**

10. Address of Operator  
**P.O. BOX 4294, HOUSTON, TX 77210**

11. Pool name or Wildcat  
**TURKEY TRACK; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	9	19S	29E		1444'	FSL	570'	FWL	EDDY
BH:	3	7	19S	29E		2025'	FSL	20'	FWL	EDDY

13. Date Spudded 05/15/19	14. Date T.D. Reached 06/16/2019	15. Date Rig Released 6/18/2019	16. Date Completed (Ready to Produce) 8/23/19	17. Elevations (DF and RKB, RT, GR, etc.) 3383'
18. Total Measured Depth of Well 19157'	19. Plug Back Measured Depth 19084'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**8994' - 19050' MD; BONE SPRING**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 - J55	268'	17-1/2"	620sx - C	
9-5/8"	36.0 - J55	3157'	12-1/4"	829sx - C	
5-1/2"	20.0 - P110	19129'	8-1/2"	3003sx - C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **\* TUBING RECORD (Need Sundry)**

SIZE	DEPTH SET	PACKER SET
2-3/8"	8854'	

26. Perforation record (interval, size, and number)  
**8994-19050', 999 total holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8994' - 19050' MD	215813bbls slickwater + 15659960lbs sand

28. PRODUCTION

Date First Production 9/14/2019	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift	Well Status (Prod. or Shut-in) Producing					
Date of Test 9/21/19	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 1811	Gas - MCF 3182	Water - Bbl. 2691	Gas - Oil Ratio 1757
Flow Tubing Press. 2180	Casing Pressure 382	Calculated 24-Hour Rate	Oil - Bbl. 1811	Gas - MCF 3182	Water - Bbl. 2691	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**TO BE SOLD**

30. Test Witnessed By

31. List Attachments  
**FINAL C104, WBD, GR LOG (submitted online)**


32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: **6/22/2019**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  

LatitudeLongitudeNAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  


Printed Name  
Roni Mathew

Title  
Regulatory Specialist

Date  
12/5/2019

E-mail Address  
roni\_mathew@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 250' est	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 320'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt TNSL 957'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1048'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1365'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2071	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2324'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2893'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3081'	T. Morrison	
T. Drinkard	T. Bone Springs 3771'	T. Todilto	
T. Abo	T. 1st Bone Springs 6356'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 6965'	T. Wingate	
T. Penn	T. 3rd Bone Springs 8029'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

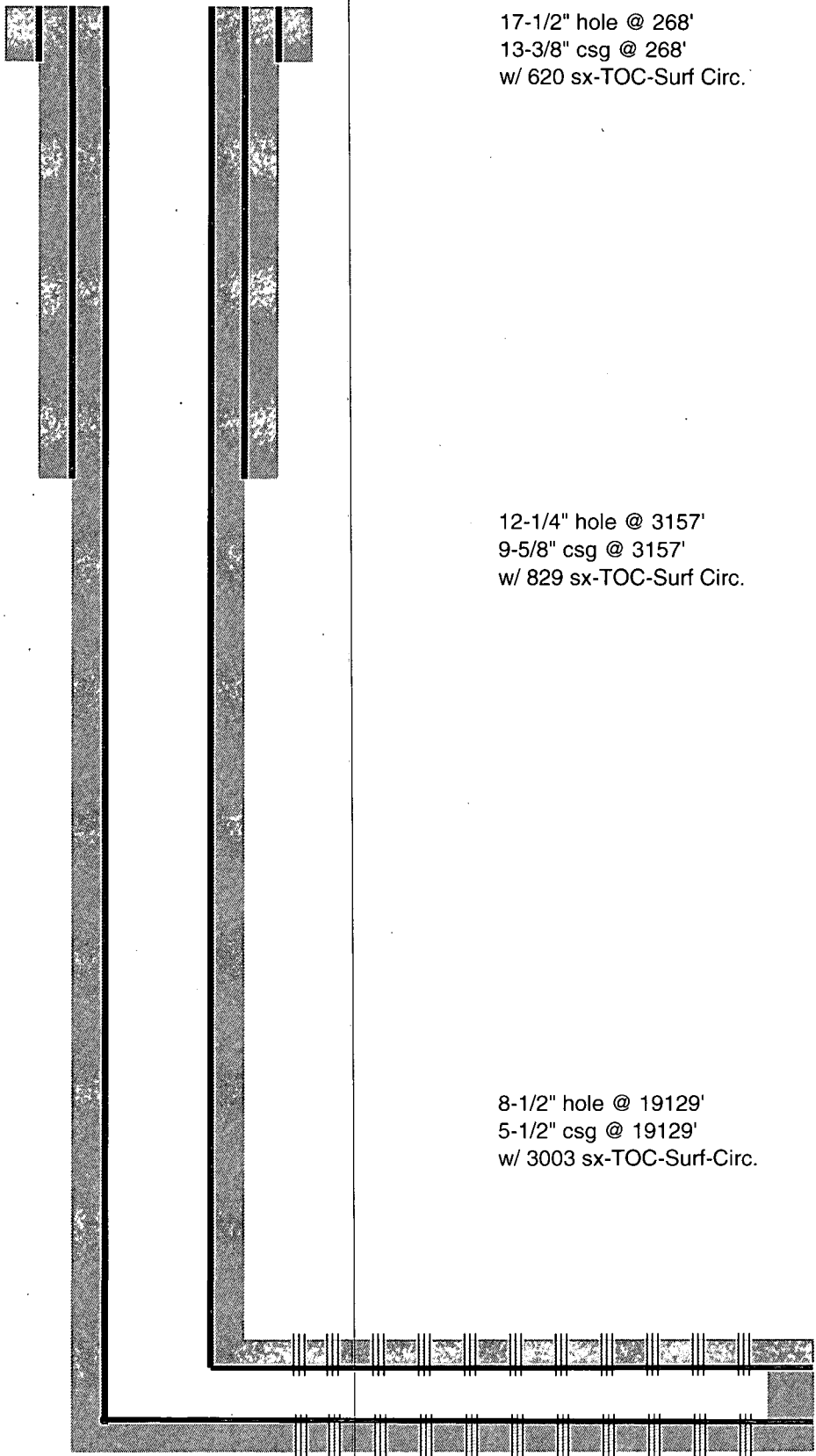
No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP  
Turkey Track 8 7 State #33H  
API No. 30-015-44159



Perfs @ 8994'-19050'

TD- 19157' M 8665' V