Schert One Crey To Appropriate Data State of New Mexico Revised November 3, 2011 Strik Denker, D., Holes, NM 8820 JAN 479-5000 intends and Natural Resources WELL API NO. Strik Denker, M., Ansen, M.M. Stephen, S.M. 8820 12.0 South St. Francis D. 20-005-61416 Destati Norther St. Strike, M.M. 810 Samta Fe, NM 8750 Destati Samta Fe, NM 8750 5. Indicate Type of Lease Destati Similar Control (Similar Contro					
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