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Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I RECEIVED, Minerals and Natural Res	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 FEB DILLOUNSERVATION DIVIS District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztee EMNRD-OCD ARKESIA, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-135
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Red Lake; Queen-GRBG-SA
4. Well Location	
Unit Letter <u>N 980</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>We</u> Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	ist line
11. Elevation (Show whether DR, RKB, K	RT. GR. etc.)
3677' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MENCE DRILLING OPNS.
PULL OR ALTER CASINGMULTIPLE COMPL CASIN	
	ocation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms	s of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes A steel marker at least 4" in diameter and at least 4' above ground level has 	
	s occursel in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM	MBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INF PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ORMATION HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground conto	our and has been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet	below ground level
If this is a one-well lease or last remaining well on lease, the battery and p_i	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow	v lines, production equipment and junk have been removed
from lease and well location. β is the seen removed. From Line β of All metal bolts and other materials have been removed. Portable bases have	e been removed (Poured onsite concrete bases do not have
to be removed.)	
\square All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35 retrieved flow lines and pipelines.	.10 NMAC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical servi	ice poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District of	office to schedule an inspection.
PLEASE SEE ATTACHED	-
SIGNATURE TITLE Regulatory	y Technician DATE 2/10/2020
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@	concho.com _ PHONE: 575-748-6946
For State Use Only	-NIED CC
APPROVED BY: TITLE	DENIED CC DATE 2/17/20
Conditions of Approval (if any):	- DAIL OIL 1970
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