

RECEIVED

FEB 13 2020

EMNRD-OCD ARTESIA

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-005-64338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-28310000
7. Lease Name or Unit Agreement Name Hank State 1P SWD
8. Well Number 1
9. OGRID Number 328666
10. Pool name or Wildcat Devonian-SWD Devonian-Silurian

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD</p>	
<p>2. Name of Operator Tamaroa Operating, LLC</p>	
<p>3. Address of Operator PO Box 866937, Plano, Tx 75086-6937</p>	
<p>4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line Section 21 Township 8S Range 28E NMPM County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The location was built from 1/5 to 15/20. On 1/16/20 Big Guns Rathole drilled a 26" hole to 40' and set 40' of 20" conductor pipe. The annulus was filled with 50 sx ready mix from surface to 40'.

United Drilling moved in and rigged up Rig #52. NMOCD was notified of commencement of operations at 9:50 am 2/9/20 via voicemail. The well was spudded at 8:00 pm, 2/9/20. A 17.5" hole was drilled to 530', td 10:00 am 2/10/20. 15 joints of 13 3/8" 40# H-40 casing were run equipped with a texas pattern shoe, float collar and 4 centralizers spaced every 4rth joint the casing was landed at 528'.

Nine Energy Services cemented the well with 560 sx Class C cement w/ 2% CaCl and .25 lb/sx celloflake. The casing was circulated with 195 sx to surface. Plug was landed at 5:55 pm, 2/10/20. After landing the plug the float was checked and it was holding. Pressure casing to 850 psi for 30 minutes with no leakoff - Casing test OK. RDMO Nine Energy and WOC.

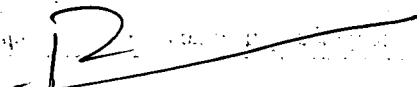
Spud Date:

February 9, 2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant

DATE

2/11/20

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:



TITLE

Staff Mgr

DATE

2/17/20

Conditions of Approval (if any):

LS 2-18-20