

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

\*AMENDED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM15291

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator SPUR ENERGY PARTNERS LLC			Contact: SARAH CHAPMAN E-Mail: SCHAPMAN@SPUREPLLC.COM		
3. Address 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024			3a. Phone No. (include area code) Ph: 832-930-8613		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 414FSL 2575FWL 32.611032 N Lat, 104.473002 W Lon Sec 3 T20S R25E Mer NMP At top prod interval reported below SWSE 100FNL 2587FWL 32.609455 N Lat, 104.472457 W Lon Sec 3 T20S R25E Mer NMP At total depth SWSE 58FSL 2574FEL 32.595439 N Lat, 104.472452 W Lon			8. Lease Name and Well No. HUBER FEDERAL 10H		
14. Date Spudded 04/17/2019			15. Date T.D. Reached 04/27/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/08/2019			9. API Well No. 30-015-44848		
18. Total Depth: MD 8143 TVD 2624			19. Plug Back T.D.: MD 8067 TVD 2624		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory N. SEVEN RIVERS; GLORIETA		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3506 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1283		470		0	
8.750	7.000 L-80	32.0	0	2640		2300		0	
8.750	5.500 L-80	20.0	2640	8143		2300		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	2630							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3047	8056	3047 TO 8056	0.420	1350	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3047 TO 8056	5337733LBS SAND IN SLICKWATER

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2019	09/13/2019	24	→	874.0	1154.0	2053.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34	500	200.0	→	874	1154	2053	1320	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503575 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	

### 30. Summary of Porous Zones (Include Aquifers):

### 31. Formation (Log) Markers

* Formation	Top	Bottom	Descriptions, Contents, etc.		Name	Top
						Meas. Depth
					GRAYBURG SAN ANDRES GLORIETA YESO	638 854 2420 8035

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #503575 Verified by the BLM Well Information System.  
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad

Name (please print) SARAH CHAPMAN

Title REGULATORY DIRECTOR

Signature (Electronic Submission)

Date 02/18/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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