

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO: 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

Lease Serial No.  
NMNM107369

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
CICADA UNIT 22H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.

30-015-45423-00-X1

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

10. Field and Pool or Exploratory Area

PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R27E NWNW 245FNL 985FWL  
32.093063 N Lat, 104.165863 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/10/19 - Test 13-3/8" surface csg to 1,920 psi for 30 min., good test.

4/28/19 - Notified Omar @ BLM of intent to test BOP.

5/3/19 - Full BOPE test to 250 psi low/6,650 psi high (3,500 high on annular), all tests good.

5/4/19-5/12/19 - Drill 12-1/4" intermediate hole to 8,590'. Notified David Mervine @ BLM of intent to run intermediate casing.

5/13/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 8,575'; float collar @ 8,535'; DV tool @ 2,329'; float shoe @ 8,573'. Notified Joe Salcedo @ BLM of intent to cement interm casing.

GC 2/17/20  
Accepted for record NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493864 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0531SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted for Record

DEC 05 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Jonathon Shepard  
Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

KS 2-8-20

**Additional data for EC transaction #493864 that would not fit on the form**

**32. Additional remarks, continued**

5/14/19 - Cemented in place w/Lead: 1,737 sx, Class C cmt & Tail: 660 sx, Class C cmt, 90 bbls to surface, full returns throughout job, WOC per BLM requirements. Released rig.

8/24/19 - Notified Gabriel @ BLM of intent to test BOP.

8/25/19 - Full BOPE test to 250 psi low/6,650 psi high (3,500 psi high on annular), all tests good.

8/26/19 - Test 9-5/8" interm csg to 4,056 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

9/7/19 - Reached TD 19,989".

9/8/19 - Notify Mandela @ BLM of intent to run & cement prod casing. Ran 5-1/2" 20#, P-110 TXH-BTC csg to 19,972', float collar @ 19,925', float shoe @ 19,969'.

9/10/19 - Cemented in place w/Lead: 2,402 sx, Class C cmt & Tail: 100 sx, Class H cmt, 76 bbls of cmt to surface, full returns throughout job, WOC per BLM requirements. Released rig