

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
Carlsbad Field OfficeFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to abandon or
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
✓ CICADA UNIT 21H9. API Well No. ✓
30-015-45424-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R27E NWNW 245FNL 1010FWL
32.093067 N Lat, 104.165779 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/10/19 - Test 13-3/8" surface csg to 1,920 psi for 30 min., good test.

5/15/19 - Full BOPE test to 250 psi low/6,650 psi high (3,500 high on annular), all tests good.

5/16/19 - Begin drilling 12-1/4" intermediate hole.

5/25/19 - Discussed pressure test with Johnathan @ BLM and what components needed to retest. Instructed to perform Annular test & retest breaks only (super choke & choke line). Pressure tested annular to 250 psi low/3,500 psi high for 10 min, good test. Pressure tested super choke to 250 psi low/6,650 psi high for 10 min each, good tests.

5/30/19 - Full test BOPE for 250 psi low/6,650 psi high (3500 high on annular) good tests.

GC 2/17/20
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493869 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0534SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted for Record

DEC 05 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KS 2-18-20

Additional data for EC transaction #493869 that would not fit on the form

32. Additional remarks, continued

6/1/19 - Reached interm hole TD @ 9,293'. Notified Gabriel @ BLM of intent to run intermediate casing.

6/2/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 9,282'; float collar @ 9,241', DV tool @ 2,316', float shoe @ 9,280'. Notified Gabriel @ BLM of intent to cement interm casing.

6/3/19 - Cemented in place w/Lead: 1,667 sx, Class C cmt & Tail: 376 sx, Class C cmt, 150 bbls of cmt to surface, full returns throughout job, WOC per BLM requirements. Released rig.

8/6/19 - Notified BLM of intent to test BOP.

8/8/19 - Full BOPE test to 250 psi low/6,650 psi high (3,500 psi high on annular), all tests good.

8/9/19 - Test 9-5/8" interm csg to 4,070 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

8/20/19 - Reached TD 20,494'.

8/21/19 - Notify Gabriel @ BLM of intent to run prod casing. Ran 5-1/2" 20#, P-110 TXH-BTC csg to 20,479', float collar @ 20,432', float shoe @ 20,477'.

8/23/19 - Cemented in place w/Lead: 3,217 sx, Class C cmt & Tail: 100 sx, Class H cmt, 40 bbls of cmt to surface, full returns throughout job, WOC per BLM requirements. Released rig

8/8 TD